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.ppropriate District Office
DISTRICT I
P.O. Ban 1980, Hobbs, NM 88240

State of New Mexico Er y, Minerals and Natural Resources Departmer

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brace Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astocia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

nator								Well API No.			
MERADA HESS CORPORAT	ION						3	00250587	5		
14		00 00	0.05								
RAWER D, MONUMENT, N	EW MEXI	CO 883	265		X Other	(Please explain)	NEW WAT	ERFLOOD	UNIT EF	FECTIV	
n(s) for Filing (Check proper box) Well		Change is	Transport	er of:		/92. ORDE	R NO.	R-9494			
mpletion [	Oil		Dry Cas		ALSO	), CHANGE	NAME FF	₹. J.W. C	OOPER B	#1 TO	
e ia Operator	Casinghee	d Gas 🗌	Condens	146	NOR	TH MONUMEN	VI G/SA	UNII BLK	. Z3, #	0.	
ge of operator give name dress of previous operator							<del></del>				
	AND LE	ASE									
Name BLK	SCRIPTION OF WELL AND LEASE Name BLK. 23 Well No.			me, lactuding		Loimeron		d of Lease e. Federal or Fee		Lease No.	
ORTH MONUMENT G/SA	JNIT	6	EUN	ICE MON	UMENT G	/SA			l		
tion	200	<del>30</del> 1980		NO	RTH	and 1980	E	. Emm The	IEST	Line	
Unit LetterF	_:290	00 112	_ Feet Pro	m The	Line			t From 112			
Section 3 Towns	ip 209	S	Range	37E	, NI	MPM, LE	A			County	
					AL CAS						
DESIGNATION OF TRA of Authorized Treasporter of Oil	NSPORTI	or Coade	OLL AN	MATUR	Address (Giv	e address to whi	ch approved	copy of this for	n is to be sen	1)	
JELL TA'D	<u> </u>										
m of Authorized Transporter of Cas	inghead Gas		or Dry	Gas	Address (Giv	ne address to whi	ich approved	copy of this for	M 13 10 DE 367	<i>u,</i>	
ell produces oil or liquids,	l Unit	Sec.	Twp	Rge.	to gar accessly considered		When	When ?			
location of tanks.	i	i	_i	i							
s production is commingled with th	at from any o	ther lease o	r pool, giv	re commingl	ing order num	ber:					
COMPLETION DATA		Oil We	<del></del> 1 7	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio	n - (X)	i i	"	oas wen				<u>i.         i</u>		1	
e Spudded		npl. Ready	to Prod.		Total Depth			P.B.T.D.			
	-\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					Top Oil/Gas Pay			Tubing Depth		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					,			- want over			
forations .					1	<del> </del>		Depth Casing	Shoe		
		<del></del>					<del></del>	<u> </u>			
		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE		ASING &	TUBING	3125	<del> </del>	DEF III DE I					
						····		_			
TEST DATA AND REQU	IEST FOR	ALLO	WARI.	7.	<u> </u>						
IL WELL (Test must be af	er recovery o	f total volu	me of load	d oil and mus	n be equal to	or exceed top al	lowable for t	his depth or be	for full 24 ha	urs.)	
te First New Oil Run To Tank	Date of					Method (Flow, ;					
	Tubina	Tables Bersel			Casing Pre	-1517		Choke Size			
ngth of Test Tubing Pressure											
ctual Prod. During Test	al Prod. During Test Oil - Bbls.				Water - Bl	Water - Bbis.			Gas- MCF		
	l	<del></del>	<del></del>	<u> </u>			<u> </u>	1			
GAS WELL  Actual Prod. Test - MCF/D	11.222	<b>₩</b>			BLI. 7	Access ARIP	<u>,</u>	175555	Condensia		
ctual Prod. Test - MCF/D Length of Tes			lea			Bbis. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shi			Shut-in)		Casing Pr	Casing Pressure (Shut-in)		Choke Size			
I. OPERATOR CERTI	FICATE	OF CO	MPLIA	NCE	11		MOED	VATION	DIVIE	ON	
I hereby certify that the rules and Division have been complied with	regulations of	the Oil Co	mservation	1	-	OIL CO	NOEH	VATION	OIVIO	UN N	
is true and complete to the best of	my knowled	ge and belie	. हा ख्डा कर र्ध.	UVE		olo Approx	.ad			J.	
$V) \cup U \cup U \setminus$	IL (L)		)			ate Approv	reu		<u></u>		
	1222		<u> </u>		p.						
Signature ROBERT L. WILLIAMS	JR.	SHP	UNIT	T Endent		/					
Printed Name			Titl	e	∥ Ti	itle					
1/1/92 Data	·	50	5-393 Telephor		.    ''						
			: eschao	<b>→ 170.</b>	!L						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.