## DISTRICT III. F.O. DEPON DO, Assais, NO. \$1210

DISTRICT III 1000 Ruo Brazos Rd., Aziac, NOM 87410

## L CONSERVATION DIVISIC P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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K. Byrom,	P. O.	Box	147, H	lobbs, New	Mexico	88240					
AND LEAS	E										
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ame of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
are of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)					
any				P. O. Box 1589, Tulsa, Oklahoma 74102							
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F	CARINGHEAD CARINGHEAD CARINGHEAD CARINGHEAD CARINGHEAD CARINGHEAD CARING	Change is TON	Change is Transporte Oil Dry Gas Casinghead Gas Coodensa K. By rom, P. O. Box  AND LEASE  Well No. Pool Narr 3 Eumo  660 Feet From ip 20S Range  NSPORTER OF OIL AND or Condensate  or Dry Gany  Unit Sec. Twp. I from any other lease or pool, give  1 - (X)  Date Compt. Ready to Prod.  Name of Producing Formation	Change is Transporter of: Oil Dry Gas Casinghead Gas Coodennate  K. Byrom, P. O. Box 147, H.  AND LEASE  Well No. Pool Name, Including 3 Eumont Question or Condennate  ip 20S Range 37  NSPORTER OF OIL AND NATURE or Condennate  Inghead Gas or Dry Gas X any  Unit Sec. Twp. Rge.  I from any other lease or pool, give comminghing the compiler of Producing Formation	Change in Transporter of:  Change in Transporter of:  Amera over  Casinghead Gas   Condensate    K. Byrom, P. O. Box 147, Hobbs, New  AND LEASE    Well No.   Pool Name, Including Formation	Change is Transporter of:  Other (Please explain to the Content of the Content of the Casinghead Gas	Change in Transporter of:  Oil Dry Cas Amerada Hess Corporation on 9-  Casinghead Gas Coodennie Amerada Hess Corporation on 9-  K. Byrom, P. O. Box 147, Hobbs, New Mexico 88240  AND LEASE  Well No. Pool Name, Including Formation  State, F.  Well No. Pool Name, Including Formation  Eumont Queen 7 RQ  State, F.  660  Feet From The North Line and 1550  Feet Prom The Address (Give address to which approved only any P. O. Box 1589, Tulsa, of the promise of the producing Formation Total Depth  Tubing, Casing and Cementing Record	Change in Transporter of:  Oil Dry Gas Over operation on 9-27-89.  K. Byrom, P. O. Box 147, Hobbs, New Mexico 88240  AND LEASE  Well No. Pool Name, Including Formation 3 Eumont Queen 7 RQ State, Federal or Fee  Feet From The North Line and 1550 Feet From The ip 20S Range 37E NMPM, Lea  NSPORTER OF OIL AND NATURAL GAS  or Condennate Address (Give address to which approved copy of this for P. O. Box 1589, Tulsa, Oklahoma  Unit Sec. Twp. Rge. Is gas actually connected? When?  Yes 4-16-89  If from any other lease or pool, give commingling order number.  Oil Well Gas Well New Well Workover Deepen Plug Back in CX)  Date Compil Ready to Prod. Total Depth P.B.T.D.  Tubling, CASING AND CEMENTING RECORD	Change in Transporter of:  Other (Please explain)  Change in Transporter of: Other (Please explain)  Amerada Hess Corporation physically over operation on 9-27-89.  K. Byrom, P. O. Box 147, Hobbs, New Mexico 88240  AND LEASE  Well No. Pool Name, Including Formation 3 Eumont Queen 7 RQ  State, Federal or Fee  Les State, Federal or Fee  Yes Range 37E NMPM, Lea  NSPORTER OF OIL AND NATURAL GAS  or Condensite Address (Give address to which approved copy of this form is to be seen any  P. O. Box 1589, Tulsa, Oklahoma 74102  Unit Sec. Twp. Rge. Is gas actually connected? When 7  Yes Yes 4-16-89  I from any other lease or pool, give commingling order number:  Date Compl. Ready to Prod. Total Depth P.B.T.D.  Name of Producing Formation CEMENTING RECORD		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.