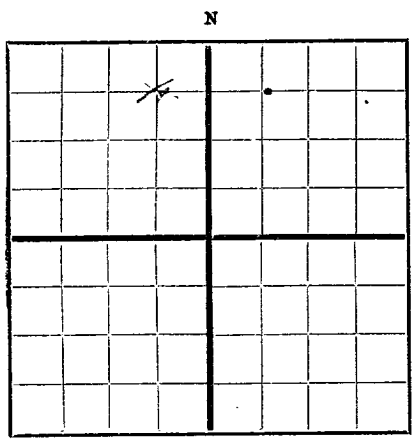
DUPLICATE

RECEIVED
MAY 19 1950

FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

E. B. Clark — Company or Operator — 612 City National Bank Building, Wichita Falls, Texas. — Address

Lease — Well No. C2 in NWNE of Sec. 3, T. 20S

R. 37E, N. M. P. M., Monument Field, Lea County.

Well is 660 feet south of the North line and 1550 feet west of the East line of Sec. 3

If State land the oil and gas lease is No. ..... Assignment No. .....

If patented land the owner is Cooper heirs, Address Monument, New Mexico

If Government land the permittee is ....., Address .....

The Lessee is E. B. Clark, Address .....

Drilling commenced April 2, 1950. Drilling was completed May 15, 1950

Name of drilling contractor W. K. Byrom, Address 1000 N. Dal Paso, Hobbs, New Mexico

Elevation above sea level at top of casing ..... feet.

The information given is to be kept confidential until ..... 19.....

OIL SANDS OR ZONES

No. 1, from 3525 to 3560 Gas — No. 4, from ..... to .....

No. 2, from ..... to ..... — No. 5, from ..... to .....

No. 3, from ..... to ..... — No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 541-580 to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
8 5/8	32	8		1338	Tex Pat.				
5 1/2	14	8		3523	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1338	400	Halliburton		None
8	5 1/2	3523	300	"		"

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth Set .....

Adapters — Material ..... Size .....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment None

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 1338 feet, and from ..... feet to ..... feet

Cable tools were used from 1338 feet to 3560 TD feet, and from ..... feet to ..... feet

PRODUCTION

Put to producing ....., 19.....

The production of the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, Be. .....

If gas well, cu. ft. per 24 hours 25 M. Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. 1140

EMPLOYEES

C. C. Reed, Driller — T. L. McCorrell, Driller

T. H. Bennett, Driller — ....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 18th day of May, 1950

J. E. Elder
Notary Public

Hobbs, New Mexico — May 18, 1950

Name W. K. Byrom

Position Agent

Representing E. B. Clark

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15		Caliche
15	541		Red Shale
541	580		Water Sand H F W
580	1338		Red Shale
1338	1500		Anhy
1500	1655		Salt and Potash
1655	1740		Anhy
1740	2465		Salt, Potash and Anhy
2465	2702		Anhy
2702	2706		Show of gas and oil
2706	3357		Anhy and Lime
3357	3415		White Lime
3415	3505		Hard Lime
3505	3525		Lime and Sand (Gas)
3525	3560		Gas Sand (25 million)
	T D		