



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC  
APR 30 AM 6:48

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company  
(Company or Operator)

State A-3 Unit  
(Lease)

Well No. 1, in NE 1/4 of SE 1/4, of Sec. 3, T. 20S, R. 37E, NMPM.

Dumont Gas

Pool,

Lea

County.

Well is 660 feet from East line and 1990 feet from South line

of Section 3. If State Land the Oil and Gas Lease No. is

Drilling Commenced February 27, 1956 Drilling was Completed March 13, 1956

Name of Drilling Contractor Roy H. Smith Drilling Company

Address 1110 City National Bldg., Wichita Falls, Texas

Derrick Floor

360 ft

Elevation above sea level at Top of Tubing Head 360 ft. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 9500 to 3790 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24"	New	313'	Guide Shoe			
5 1/2"	14"	New	382'	Guide Shoe & Flood Collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8"	324'	250	Pump & plug		
	5 1/2"	379'	1056	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet.

Result of Production Stimulation

Depth Cleaned Out

1

**CORD OF DRILL-STEM AND SPECIAL TA**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 320 feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

**PRODUCTION**

Put to Producing April 2, 1936

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
 was oil; % was emulsion; % water; and % was sediment. A.P.I.  
 Gravity

GAS WELL: The production during the first 24 hours was 3,800 M.C.F. plus barrels of  
 liquid Hydrocarbon. Shut in Pressure 975.2 lbs.  
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1250'	T. Devonian		T. Ojo Alamo			
T. Salt	1467'	T. Silurian		T. Kirtland-Fruitland			
B. Salt	2545'	T. Montoya		T. Farmington			
T. Yates	2426'	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers	2228'	T. McKee		T. Menefee			
T. Queen	2214'	T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn		T.		T.			
T. Miss		T.		T.			

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2440	2440	Bedrock				
2440	1940	500	Anhydrite				
1940	2440	500	Salt				
2440	3200	760	Caliche, Anhydrite, Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 24, 1936 (Date)  
 Company or Operator Continental Oil Company Address Box 1227, Hobbs, N. M.  
 Name [Signature] Position or Title District Superintendent