omit 5 Copies
.ppropriate District Office
DISTRICT I P.G. Box 1930, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30025(5)879 ERNIE L. HEGWER Address P.O. BOX 1637, HOBBS, NEW MEXICO 8.241 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate XChange in Operator If change of operator give name and address of previous operator Shell Western E&P Inc. II. DESCRIPTION OF WELL AND LEASE Kind of Least. Lease No. Well No. | Pool Name, Including Formation Lease Name State Section 3 -ON B-1167 State, Federal or Fee Location 990 -Feet From The North Line and 660 Unit Letter Lea 208 South Range 37E County 3 NMPM, Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil NA - TA'd Well Address (Give address to which approved copy of ti form is to be sent) or Dry Gas [Name of Authorized Transporter of Casinghear Gas When? ls gas actually connected? Sec. Twp. Rge. Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Plug 7%ck Same Res'v New Well Workover Drepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth PRTD. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke S. e Casing Pressure Length of Test Tubing Pressure Gas- N. F Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravia of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Chol/ Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION CP 10 1993 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved __ Orig. Signed by Paul Kauts 00 By_ Signature Geologist Title Printed Name 9. 1. 93 Title. 5516

INSTRUCTIONS: That form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

A CONTRACTOR OF THE SECOND SEC