W. K. BYROM
P.O. Box 1262
Hobbs, New Mexico

May 2, 1963

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Re: Application of 80 acre non-standard gas proration unit, and unorthodox location. W. K. Byrom - Cooper F-2, W/2 NW4 Sec. 3-T2OS-R37E, Monument Pool, Lea County, New Mexico.

Gentlemen:

W. K. Byrom respectfully requests administrative approval for the formation of a 80 acre non-standard gas proration unit, and unorthodox location. Our Cooper F-2 is an existing Grayburg oilwell, located 330' from the North line and 330' from the West line of Sec. 3-T20S-R37E, Lea County, New Mexico, in the Monument Pool. Our plans would be to dual complete this well in the Queens sand formation; and in support of this request states:

- The proposed non-standard unit consists of the W¹/₂ NW¹/₄ of Sec. 3-T2OS-R37E.
- 2. The unit consist of two contigous 40 acre tracts which lie wholly within a single section.
- 3. The unit may reasonably be presumed to be productive of gas.
- 4. Copies of this application have been submitted to all operators as required under rule 104 (f).

In view of these facts, it is requested that the Commission enter an order approving the unorthodox location and the non-standard gas proration unit for W. K. Byrom Cooper F-2, as described above.

Very truly yours,

W. K. BYROM

Leon C. Thompson

cc: New Mexico Oil Conservation Commission - Hobbs, N. M.

Aztec Oil & Gas Co.

E. B. Clark
Tenneco Oil Co.

Sinclair Oil & Gas Co.

Continental Oil Co.

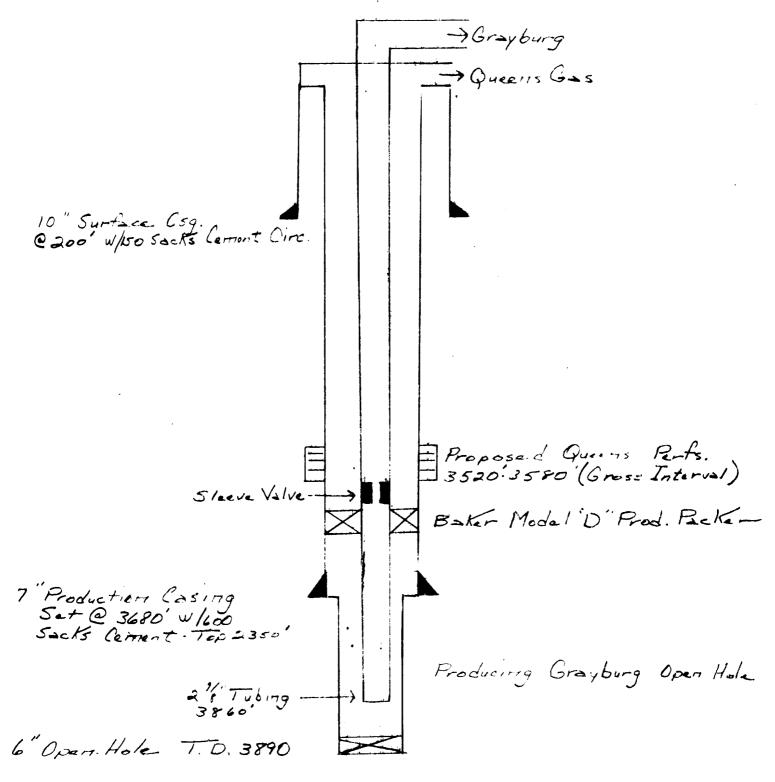
Humble Oil & Refining Co.

SANTA FE, NEW MEXICO

Field Name Honument		County 5	うう Date 5	2-63
Operator	Lease 13			
W. K. Byrom	Cooper			2
Location Unit	Section	Township 203.	Range 37E	_
of Well . Has the New Mexico Oil Conservati	as Commission haratafore as			
zones within one mile of the subject	•	uthorized the duar compr	etion of a well in these	same poors of in the same
2. If answer is yes, identify one such Corporation - State WEA	instance: Order No.			Amerada Petroleum
3. The following facts are submitted:	Upper	Zone	Lov	ver Zone
a. Name of reservoir	Otto		Gravinge	
b. Top and Bottom of				
Pay Section				
(Perforations)	35201 - 35801	(Prepead)	3840' - 3	8501
c. Type of production (Oil or Gas)	Gas		011	
d. Method of Production				
(Flowing or Artificial Lift)	Plowing (antic	sipated)	Pumping	
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Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

1K Byrotts
Fromosed Method OF Dua Completions
Cooper F- 2



COUNTY Les STATE N.M.

TOWNSHIP 20 S RANGE 376

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NEW MEXICO OIL CONSERVATION COMMI _ION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate #1388506ffice) OCC

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION 10:15

Company or Ope	erator W. K. Byrom	Lease J. J. Cooper F
	•	20 R 37 Pool Monument
	Vind of Loase	e (State, Fed. or Patented) Patented tion of tanks: Unit S 3 T 20 R 31
Authorized Tran	nsporter of Oil or Condensate	Shell Pipe Line Corporation
		copy of this form is to be sent)
		roleum Corporation
Address Box 1	589 - Tulsa, Oklahoma	copy of this form is to be sent)
(Gr If Gas is not be	ing sold, give reasons and al	so explain its present disposition:
11 das 15 1100 20		
Reasons for Fi	ling:(Please check proper bo	x) New Well()
Change in Tran	isporter of (Check One): Oil	() Dry Gas () C'head () Condensate ()
Change in Owne	ership	(Give explanation below)
Remarks:		
This property we e request perm	was formerly owned by Nolen & mission to change the name of	Lane, Box 326, Hobbs, N. M. this lease from: J. H. Cooper No. 2 to: J. H. Cooper F No. 2
mission have b	ed certifies that the Rules and been complied with.	d Regulations of the Oil Conservation Com-
Executed tills t	5th day of mgust	
	A 19 10 10 10 10 10 10 10 10 10 10 10 10 10	By R. R. William
	Λ(5, 5 - 1960 - 19	Title
Approved		gent
OILCON	SERVATION COMMISSION	Company K. Byrom
D. 1/1/1	The Show Ill	Address 1000 N Dal Paso
Con College	Seineer District	
Title		Hobbs, N. W.

DAN APPEARS

NEW MEXICO OIL CONSERVATION COM. SSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Check	ing Belov	v		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING	WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	x	REPORT ON (Other)		
		Mari	20 1055	Hobbe New	Mari co
	(Date)		۲۶۶	Hobbs New	
Following is a report on the work done	and the results obtained under the he	ading not	ed above at the		
Nolen and Lane			Соор	3	
(Contractor)	, Well No				
T. 20S , R. 37E , NMPM.,		ol,		iea	County.
The Dates of this work were as follows:	4th thru May 12, 1955	·····	•••••		
Notice of intention to do the work (was) (was	s not) submitted on Form C-102 on	((Cross out incorrect we	ords)	و ار فور فور تا د و
and approval of the proposed plan (was) (wa					
DETAILED	ACCOUNT OF WORK DONE AND	RESUL!	IS OBTAINED		
					
drilled from 3808; to 3918; petrofrac. Well was swabbe test. No water.	and drilling commenced Management of Management Management of the	8,000	lbs. Sand.	8,000 gallons	•
				. •	
Witnessed by E. B. Clark (Name)	(Company)	Q	mer of Offs	etlease	
Approved: OIL CONSERVATION, COM	I hereby of MISSION to the best	certify that	t the information g	iven above is true an	d complete
711-1/1			13410	Leve	
// + (1.7.1.1.1.1.2.1.7.1.1.1.1.1.1.1.1.1.1.1.	Name Position	Partn	er	В. Н.	. Nolen
7			olen and Lar	16	
/THID)				os, New Mexico	9
(Title)	(2007)				

NEW EXICO OIL CONSERVATION COME SION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~ New Well ~ Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		-		·	Hobbs, Ne	w lexico	<u>l'a</u> ;	y 20, 1955 (Date)
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	and Lane		· · · · · · · · · · · · · · · · · · ·	Cooper	, Well No.	, in.	MI 1/4	. NW 1/4.
<i>t</i>	pany or Operato		20S	(Lease) , R37E		lor	nument	Pool
Lea	******************	Cc	ounty. Da	te Spudded	ay 4, 1955	, Date Comple	ted May 12	. 1955
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			Elevation	on3558. !	Total De	epth 3918!	, P.B	······································
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Casing an	nd Comenting E Feet	Sax	Based or	n85	bbls. Oil i	n 24	Hrs	O Mins.
			Gas We	ll Potential				
			Size cho	ke in inches.	20/64			······
			Date fire	st oil run to ta	anks or gas to Tra	ansmission system:		1955
			Transpo	orter taking O	il or Gas:Shel	l Crude Q il P	durchasing.	Dept
Remarks: Ih	is is an o	ld well a	nd was	deepened	to 3918! and	treated with	: 2000 lbs	. sand and
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Approved		<i>.</i>		, 19	Nolen	and Lane (Company or C	merator)	
OIL	CONSERVAT	TION COM	MISSIO	N	Ву:			·············
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By:						Communications		
Title	·····		•••••		NameB. H.	Molen		
				-	Address Box 3	26, Hobbs, Ne	w Mexico	