Rubrait S Croise Appropriate District Office DISTRICT! F.O. Bost 1980, Hobbs, NM 88240

State of New Mexico Ene Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 No Brazos RA., Aziec, NM \$7410

DISTRICT B. P.O. Drawer DD, Ameda, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORAT	TON	,	3002505882
Sáress		<u> </u>	
DRAWER D, MONUMENT, N	IEW MEXICO 88265	Other (Please explain)	
IN Mail	Change is Transporter of:		
ecorrelation	Oil Dry Cas	EFFECTIVE 11	-01-93.
hange in Operator	Casinghead Gas Condensate	<u> </u>	
change of operator give same d address of previous operator			
DESCRIPTION OF WELL	AND LEASE		
BLK.	, 23 Well No. Pool Name, Inc.		Kind of Lease Lease No. State, Federal or Fee
<u>NORTH MONUMENT G/SA L</u>	JNIT 4 EUNICE	MONUMENT G/SA	Jake, recent of re-
costion  Unit LenerD	: 813 Feet From The	NORTH Line and 330	Feet From The WEST Time
Section 3 Townsh	ip 20S Range 37	E , NMPM,	LEA County
n negicination of trai	SPORTER OF OIL AND NA	HIRAL GAS	
lame of Airthorized Transporter of Oil	Condenside	Address (Give address to which a	pproved copy of this form is to be sent)
EOIT OIL PIPELINE COM			JSTON, TEXAS 77210-4666
Varie of Authorized Transporter of Casis WARREN PETROLEUM COM		P.O. BOX 1589, TUL	pproved copy of this form is to be sent) SA, OK 74102
warken Petroleon com		ige. Is gas actually connected?	When 7
ve location of traks.	D 3 20S 37	7E YES	<u> </u>
•	t from any other leave or pool, give comm	ningling order number:	
v. COMPLETION DATA	Oil Well Gas Wel	II New Well Workover D	bepen   Plug Back   Same Res'v   Niff Res'v
Designate Type of Completion	ı - (X)	i i i	
Osta Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Perations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Fay	Tubing Depth
रिरोटिक मरोटिकार्य			Depth Casing Shoe
			1 '
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
T 4ESS KISTINK REZU			
V. TEST DATA AND REQUI	EST FUR ALLUWABLE recovery of total volume of load oil and	must be equal to on arceed ton allowsh	Un Courthin durish on he Courtill 24 hours 1
Date First New Oil Rug To Tank	Date of Test	Producing Method (Flow, purp,	
Length of Test	Tubing Pressure	Casing Presents	Choke Size
Actual Prod During Test	Oil - Bhls.	Water - Bbls.	THE MOR
GAS WELL			•
Actual Providence - MCT/D	Langth of Test	Bbla. Condensate/MMCF	Gravity of Consensate
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shie in)	Choke Size
The second secon	A crawara fraction me)	County issecute (MICE HI)	SHORE SIZE
VI. OPERATOR CERTIFI	CATE OF COMPLIANCE	The state of the s	
I hereby certify that the rules and re-	rulations of the Oil Conservation	OIL CONS	ERVATION DIVISION
Division have been complied with a is true and complete to the best of m	nd that the information given above ny knowledge and/belief.		NOV 4 0 4649
	1	Date Approved	MAA TO 1839
Live X	1 House	- ORIGINAL	SIGNED BY JERRY SEXTON
Signature TERRY L. HARVE	STAFF ASSISTANT	11 UV	TRICT I SUPERVISOR
Printed Name	Title	Title	
11-03-93	(505) 393-2144		
	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.

amit 5 Copies
ppropriate District Office

DISTRICT II P.O. Deswer DD, Astonia, NM 88210

State of New Mexico Er. y, Minerals and Natural Resources Departmer

Wall API No.

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bergos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORA	RADA HESS CORPORATION						3002505882					
		2265										
DRAWER D, MONUMENT,	NEW MEXICO 88	3265	Other	(Please explain	NEW WA	TERFLOOI	UNIT E	FFECTIV				
n(s) for Filing (Check proper box)	Chance In	Transporter of:	1/1/	ao nan	IFR NO	R-9494	1					
Well L	Oil 🔲	Dry Gas	ALSO	), CHANGE	NAME F	R. J.W.	COOPER	F #4 TC				
mpletice U	Casingheed Gas	Condensate	NORT	TH MONUME	NT G/SA	UNIT B	LK. 23,	#4.				
age of operator give same												
	ANDIEACE											
DESCRIPTION OF WELL  Name BL	(, 23 Well No.	Pool Name, Including	g Formation		Kind of			se No.				
NORTH MONUMENT G/SA	··	EUNICE MO	NUMENT G	/SA	State, F	ederal or Fee						
NOCTH HONOREN STOR			00711	220			WEST					
Unit LetterD	: <u>813</u>	_ Feet From TheN	UKIH Line	and	F∞	t From The _	HEO!	Line				
Section 3 Towns	hip 20S	Range 37E	, NM	IPM,	EA			County				
DESIGNATION OF TRA	NSPORTER OF C	IL AND NATU	RAL GAS Address (Give	address to whi	ich approved	copy of this fo	orm is to be se	ni)				
ne of Authorized Trassporter of OII SHELL PIPELINE CORP			P.O.	BOX 2648	, HOUST	ON, TEX <i>E</i>	IS 77252					
ne of Authorized Transporter of Car	inghead Gas X	or Dry Gas	Address (Give	address to wh	ich approved	copy of this f	orm is to be se	int)				
MARREN PETROLEUM CO	RPORATION	- <u>11</u>		BOX 1589	When	, UK /4	1102					
vell produces oil or liquids, a location of tanks.	Unit Sec.	20S 37	is gas actually		i when	,						
nis production is commingled with the	at from any other lease of											
COMPLETION DATA	,						1= ===	Diff Res'v				
Designate Type of Completion	Oil W	ell   Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	I KESV				
to Spudded	Date Compl. Ready	to Prod.	Total Depth	1	l	P.B.T.D.						
a spaces		_										
evations (DF, RKB, RT, GR, etc.)	Name of Producing	of Producing Formation		Top Oil/Gas Pay			pth					
Coralions			1				Depth Casing Shoe					
HURAUOUS						1						
	TUBIN	G, CASING AND	CEMENTI	NG RECOR	SD.							
HOLE SIZE	CASING &	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT					
. TEST DATA AND REQ								1				
IL WELL (Test must be a	ter recovery of total volu	me of load oil and mu		r exceed top at Aethod (Flow, p			e jor jul 24 m	ours.)				
are like laca on krie 10 isuk	Date of 168		I towarding in	reason (1.10m, )	ு அரமு, தமை பிர							
ength of Test	Tubing Pressure		Casing Pressure			Choke Size						
	Off But	·····	Water - Bbls.			Gas- MCF						
Actual Prod. During Test	Oil - Bbls.		A 97 CL - DOI	IUIK.		Jan- MCI						
GAS WELL			_	· · · · · · · · · · · · · · · · · · ·								
Actual Prod. Test - MCF/D	Length of Test	<u> </u>	Bbls. Cond	ensate/MMCF		Crivity o	Condensule					
	•											
esting Method (pitot, back pr.)	ng Method (pitat, back pr.) Tubing Pressure (Shut-in)		Casing Pres	seure (Shut-in)	-	Choke S	Choke Size					
II OPER LEON CONTO		A # # * * * * * * * * * * * * * * * * *										
VI. OPERATOR CERTI			11	OIL CO	NSFR'	VATIO	אואוט א	ION				
I hereby certify that the rules and Division have been complied wit	regulations of the Oil Co h and that the information	nnservation n given above	11	J.L 00	. 10611	****	1 51110					
is true and complete to the best of			Do.	ite Approv	hai		: 1					
$\mathcal{A} \cup \mathcal{A} \cup $	44) (	1	Da	ra whhioi		- <del> </del>						
Simeture	1 XXXXX	WIT T	·    Rv	i e	ي آواي يود.		TON					
Signature ROBERT L. WILLIAMS	JR. SUP	UNIT				<b>&gt;</b>						
Printed Name		Title	- 11	le								
1/1/92 Date	50	5-393-2144 Telephone No.	- ∥ '"	· <del></del>								
		resebuone 140.	11									

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4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Appropriate Destrict Offices
DESTRICT!
FO Box 1980, Hobbs, NOM \$82.40

Energy, Minerals and Natural Resources Department

Form C-194
Revised 1-1-29
See Lastractions
at Bottom of Page

P.O. Darrey DO, Aresia, NO. \$1210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Ruo Brizon Rd., Asiec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Openior AMERADA HESS CORPORATI	ON					1	30 00	· · · · · · · · · · · · · · · · · · ·	76 1		
Address			0265			=	<u>30 02</u>	S-058	82		
Drawer D, Monument, Ne Resco(s) for Films (Check proper box)	w Mexico	·	-8265	Othe	(Please explai	•1					
New Well		_	anaporter of:		·	,					
Recompletion	Oil Casinghead Ga		ry Gas 📙		DA HESS C OVER OPER			SICALLY			
If change of operator give same WBYRO							,, ,, ,,				
II. DESCRIPTION OF WELL					00210		<del></del>				
Lease Name		U Na P	ool Name, Includi			Kind	of Leave	L	max Na		
J.W. Cooper "F"		4	Monument	Grayburg	San Andr	es Suce,	Federal or Fee				
Unit Letter	:813	F	eet From The	North Lim	and330	) Fe	et From The	West	Line		
Section 3 Township	20\$	R	ange 37E	, אא	ирм, Lea				_		
County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)											
Shell Pipeline Corporation P.O. Box 1910, Midland, Texas 79702											
Warren Petroleum Compa		<u></u>		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102							
If well produces oil or liquids, give location of tanks.	Unit Sec D 3		0S 37E	la garactually Yes	comeded?	When	?				
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA		il Well	Gas Well	New Well	Workover	Doepen	Due Beck	Same Res'v	hen		
Designate Type of Completion			<u> </u>	Total Depth		Lupes	I Flug Back	Salie Ker	Diff Res'v		
Date Spudded	Date Spudded Date Compl. Ready to Prod.						P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe				
	(T) (E) TO			<u> </u>							
HOLE SIZE	TUBING, CASING AND  E CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
							CAONS CEMENT				
						<del></del> -	<del> </del>				
TOTAL AND DECISE	T FOD ALL	OWAI	OI E								
V. TEST DATA AND REQUES OIL WELL (Test must be after n				be equal to or	exceed top allo	mable for the	is death or be	for full 24 how	71 )		
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pu	mp, gas lift,	Ic.)				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
				Water - Bbls.			C. MCF				
Actual Prod. During Test	Oil - Bbls.			Water - Bolk			Gas- MCF				
GAS WELL							<u> </u>				
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size	Choke Size				
	1777 07 0	0) m	TANKE T	ļ							
VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regul					DIL CON	ISERV	ATION	DIVISIO	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								6 198	•		
is the and complete to the coard my showings and belief.					Approve	d					
_ Jan Jund	<u> </u>			By_							
Sam Small District Superintendent					ORIC		I <del>ned by Je</del> Ct i super'		) <del>N</del>		
Printed Name October 4, 1989	(505)	т 393-	ide 2144	Title							
Date		Teleph	oose No.								

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