

COPIES RECEIVED			
CONTRIBUTION			
DATE			
U.S.			
AND OFFICE			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
Name of Operator <u>W. K. Byrom</u>		7. Unit Agreement Name
Address of Operator <u>Box 147 - Hobbs, N. M. 88240</u>		8. Farm or Lease Name <u>J. W. Cooper F</u>
Location of Well UNIT LETTER <u>D</u> . <u>813</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM THE <u>west</u> LINE, SECTION <u>3</u> TOWNSHIP <u>20</u> RANGE <u>37</u> N.M.P.M.		9. Well No. <u>4</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>NA</u>		10. Field and Pool, or Wildcat <u>Eunice-Monument GSA</u>
		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-3-74: Ran RTBP to 3785 and spotted 200 gllon acid. Perforated on shot/interval 3768, 3766, 3761, 3749, 3743, 3736, 3725, 3716, and 3710, Ran packer set at 3420 and acidized perforations with 3000 gallon 15% acid. Pulled tbgs & fraced well down casing with 16,800 gallons KCL water and 12,000# sand. Got 26 bbls/min at 2600 psi. Ran tbgs and rods back in well and started pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Geologist DATE 5 - 22 - 75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: