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## State of New Mexico

to Approp

Submit 3 Copies to Appropriate	Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89
District Office  DISTRICT I	OIL CONSERVATIO	N DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 208	8	30-025-05883
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease  STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			6. State Oil & Gas Lease No. B-1167
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
			7. Lease Name or Unit Agreement Name  SHELL STATE
1. Type of Well:  OR. GAS WELL WELL X	OTHER		SHELL STATE
2. Name of Operator			8. Well No.
MERIDIAN OIL, INC			9. Pool name or Wildcat
3. Address of Operator P.O. Box 51810, Midland	i, TX 79710-1810		EUMONT (YATES 7RVRS QUEEN)
4. Well Location			Edwickt (Tates tittle docety)
Unit Letter H: 16	Feet From The NORTH	Line and	990 Feet From The EAST Line
Section 3			NMPM LEA County
	10. Elevation (Show whether )	DF, RKB, RT, GR, etc.)	
11. Check	Appropriate Box to Indicate 1	Nature of Notice, R	leport, or Other Data
NOTICE OF IN	* * *		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND C	
OTHER:		OTHER: PERF AND	FRAC PENROSE X
12. Describe Proposed or Completed Opework) SEE RULE 1103.	rations (Clearly state all pertinent details, as	nd give pertinent dates, incl	uding estimated date of starting any proposed
TOTAL TBG 3733'.  8/15/91 RAN GR/NEU LOG 3  PKR @ 3471'. TEST ANNULUS  2" CSG W/ 26000 GALS 50 0  8/16/91 KILLED WELL W/ 1  UP TO 3562'.  9/26/91 CLN OUT TO 3735'.	400-3725'. PERF 13 HOLES, 3 TO 3350#. ACDZ W/ 1500 GA QUALITY CO2 FOAM & 78000# 1 15 BBLS 2% KCL WTR. CLEAN (	1598-3672'. RIH W NLS 7-1/2% ACID & 12/20 BRADY SAND. DUT TO 3735' USING BIT & CSG SCRPR.	BAD JTS. STRAPPED TBG OUT OF HOLE,  / 5-1/2" PKR, TST TBG IN HOLE. SET  75 BS. POOH W/ PKR, FRAC DWN 5-1/ LEFT OPEN TO PIT ON 16/64"CHOKE.  G FOAM AIR. CIRC HOLE CLEAN. PULLED  RIH TO 3735' W/ 2 PTS DRAG @ 3584'.  -1/4' X 13' PUMP, 145 3/4" RODS,
I hereby certify that the information above is SIGNATURE  TYPE OR PRINT NAME C. KURT STR		d belief. TLE PRODUCTION AS	SISTANT DATE 10/13/92 TELEPHONE NO. 915/688-694
(This space for State Use)	gned by		001 La 3/
	Kanta n	mue	DATE

CONDITIONS OF APPROVAL, IP ANY: