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6. Started testing well Shut well in 10-13-71	6. Started testing well Shut well in 10-13-71	6. Started testing well Shut well in 10-13-71	5. Ran 120 jts 2" (ubing, hung at	3739'.			5 a 1	
Sold well to Pl Dess Watered Co. A. 1 01 To	Sold well to El Paso Natural Gas Co. 1-21-72	Sold well to El Paso Natural Gas Co. 1-21-72	Shut well in 10-13-1	71					
	Sold well to El Paso Matural Gas Co. 1-21-72	Sold well to El Paso Matural Gas Co. 1-21-72	Sold wall to Pl Dec	. W.A		•			
			3. I hereby certify that the information	above is true and complet	te to the best	of my knowledge and belief.			
3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	_,			- J			
3, I hereby certify that the information above is true and complete to the best of my knowledge and belief.	3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	GNED E.R. Suite	le	TITLE	Production Engine	er _	1.	-27-72
2 P Sinkly	2 P Sinkly	20 Sulpha Broken Bodes	R. R. Subla		11145		D.	A16	
GNED	GNED	GNED	a. a. ouckie	Orig. Signed by				• •	
R. R. Suckle	R. R. Suckle	R. R. Suckle Orig. Signed by							

Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED						
DISTRIBUTION	NEWI	MEXICO OIL CONSI	ERVATION COMMISSIO	N	Form C-101	
SANTA FE	1				Revised 1-1-6	
FILE						Type of Lease
U.S.G.S.					STATE STATE	& Gas Lease No.
LAND OFFICE					.5. State Off	& Gas Lease No.
OPERATOR					THITTHE	mmmn
ADDI ICATION	LEOD DEDUIT TO	DDÚL DEEDEN	OP PLUG BACK			
APPLICATION	FOR PERMIT TO	DRILL, DEEFLIN,	, OK I LOG BACK		7. Unit Agre	ement Name
			DI US	BACK X		
b. Type of Well		DEEPEN	PLUG	BACK A	8. Farm or L	ease Name
OIL TO GAS	OTHER		SINGLE MI	ZONE	State	(Sec. 3)
well well well 2. Name of Operator	OTHER				9. Well No.	
Shell Oil Company	•				2	
3. Address of Operator					10. Field an	d Pool, or Wildcat
P. O. Box 1810, M	idland, Texas	79701			Eumont	:
4. Location of Well UNIT LETTE	10	ATED 1650	FEET FROM THE NOT	hLINE	VIIIII	
J		-				
AND 990 FEET FROM	THE East LIN	e of sec. 3	TWP. 20-S RGE. 37	-E NMPM		<i>11111111111</i>
					12. County	
					Les	HHHHH
			19. Proposed Depth	19A. Formati	7///////	20. Rotary or C.T.
			PB 3750	Queen	01.	20, 110127 01 2011
		Control Diversion	21B. Drilling Contractor	•	22 Approx	L. Date Work will start
21. : levations (Show whether DF,	Blan	& Status Plug, Bond	Workover Rig			Approval
3585 DF	DIEM		MOSHO 102 11-8			••
23.	-₽	ROPOSED CASING A	ND CEMENT PROCEAM!	Record		
	SIZE OF CASING	WEIGHT PER FOO	OT SETTING DEPT	H SACKS O	OF CEMENT	EST. TOP
SIZE OF HOLE	8 5/8"	32#	96') sx	Surface
12 1/4"	5 1/2"	15.5#	3913') sx	26001
7 7/8"	3 1/2		4/44			
3690, 3692, 3. Acid treat w	th 1 JSPF at 35 3705 and 3710 (ith 4000 gal 15	13 holes). % MCA.	0, 3596, 3603, e as necessary.		12, 3686,	3688,
IN ABOVE SPACE DESCRIBE PITIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information of the second of t	ion above is true and con	nplete to the best of m			PRODUCTIVE ZON	ie and proposed new prod
APPROVED BY CONDITIONS OF APPROVAL, I	They	TITLE SUPET	RVISOR DISTI	RICT I	_ DATE	UL 2 1971

ESCEIVED

JUL 11971

OIL CONSECURATION COMM.