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LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
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PRORATION OFFIC	-	

MISCELLANEOUS REPORTS ON WELLS GEFICE (P. C. 3-55)

PRORATION OFFI	GAS			(Submit	to approp	riate C	District	Office	as per Con	miss	Dec 49. ú	1004	PM '63
Name of Compa	any		Shell	Oil Comp	pany		Addres	s O. Bo	ж 1858,	Ros	well, Ne	w Me	kico 88201
Lease	State	(Sec.	3)	W	ell No.	Unit	etter H	Section	Township	20 S	R	ange	37E
Date Work Perf	ormed,	1961	Pool	Mor	ument				County L	8.			
				THIS IS	REPORT	OF: (Check	ppropria	te block)				
Beginning	Drillin	g Operati	ons	Casi	ing Test an	d Ceme	ent Job		Other (E	_		_	_
Plugging				Rem	edial Work				Tem	pora	rily Aba	ındone	eď
		-	Ţ.	bandoned 11 status	_			orm C-	103, ap	prov	ed Janus	ury 3.	l, 1962.
Witnessed by			FIL	L IN BELO	·		IAL W	ORK RE	Company PORTS Of	NLY			
D F Elev.		TD			PBTD				Producing	Inter	al Completion Date		
Tubing Diamete			Tubing	g Depth		C	Dil Strin	g Diame	ter		Oil String I	Depth	
Perforated Inte	rval(s)												
Open Hole Inte	rval		• • • • • • • • • • • • • • • • • • • •			F	Producia	g Forma	tion(s)				
					RESULT	S OF	WORK	OVER					
Test Before		te of est	Oil	Production BPD		roduct FPD			roduction PD	Cul	GOR bic feet/Bbl		as Well Potential MCFPD
Workover													
After Workover													
	OIL	ONSERV	ATION C	OMMISSION					that the in ny knowled	ge.	_		true and complete
Approved by	1								overy		Original S R. A. LO	WER	Ÿ
Title										itat	ion Engi	ineer	
Date				pro a co	\$15 \$		Compa	Kell (oil Comp	any			

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

TRANSPORTER PRORATION OFF	OIL GAS			/m ·					3 3	leaener & C		(KeV 3-33)
OPERATOR.				(Subn	nit to approp	oriate D	istrict	Office	as per Com	mission Rule	133	
Name of Comp	any She	ell (Oil Co	mpany			Addres	P. 4		58, Roswe	11, N	ew Mexico
Lease	S	tate	(Sec.	3)	Well No.	Unit I	Letter	Section 3	Township	208	Range	37 E
Date Work Per December			Pool	M	Monument				County	Lea		
			<u> </u>	THIS I	S A REPORT	OF: (Check a	ppropri	ate block)			
Beginnin	g Drilling Op	eration	ıs	c	asing Test an	nd Ceme	ent Job		X Other (E	xplain):		
Plugging	•			R	lemedial Work	:			Tempor	arily Aba	ndone	a. b.
Detailed acco	unt of work de	one, na	ture and	quantity	y of materials	used, a	and resu	lts obta	ined.			
	_				as repor			m C-1	03, appro	oved Janua	ry 31	, 1962.
Winnell		***************************************			Position				Company			
Witnessed by					Fosition				Сомрану			
			FIL	L IN BE	ELOW FOR				EPORTS Of	VLY		
D F Elev.		TD			PBT	D D	WELL D	ATA	Producing	Interval	Cor	mpletion Date
Dr Elev.									110000			
Tubing Diame	eter		Tubing	Depth			Oil Strin	ng Diam	eter	Oil Stri	ng Dept	h
Perforated Int	erval(s)											
Open Hole Int	erval						Produci	ng Form	ation(s)			
<u></u>	······································				RESUL	TS OF	WORK	OVER				
Test	Date of Test	f	Oil	Producti BPD		Product CFPI			Production BPD	GOR Cubic feet		Gas Well Potential MCFPD
Before Workover				- <u></u> -								
After Workover												
	OIL CON	SERVA	ATION C	OMMISSI	ION				ify that the in f my knowled		en abov	e is true and complete
Approved by							Name R. A. Lowery Original Signed By R. A. LOWERY					
Title			· · · · · · · · · · · · · · · · · · ·				Positi	on Dis	trict Exp	ploitation		
Date							Compa	She	11 0 1 Co	ompany		

DISTRIBUTION SANTA FE	i							
FILE	— NE	W MEXICO	מוו כי	DNSEPY	ы Мит∡√	COMBIE	SINN I	C FORM C-103
U.S.G.S. LAND OFFICE								
TRANSPORTER GAS		MISCELLA	NEOU	S REP	ORTS O	N WEL	LS 10	* in
PRORATION OFFICE OPERATOR	(Submit	to appropriate	Distric	t Office	a. 1992 D E	imission	Rule 11	06) 06)
Name of Company			Addres	ss			•	
Shell	Oil Company			P.		1858, 1		l, New Mexico
Lease State (Sec.	1"	ell No. Uni 2	t Letter	Section 3	Township	203	Ra	37 E
Date Work Performed	Pool				County		L	<u> </u>
December 29, 1961	Monaz THIS IS A	REPORT OF:	(Check	annenheia	te block)	les.		
Beginning Drilling Operatio		ing Test and Ce			Cther (E	explain):		
Plugging		edial Work	-	_		orarily	y Aban	doned
Detailed account of work done, n	ature and quantity of	f materials used	, and res	ults obtai	ined.	· · · · · · · · · · · · · · · · · · ·		
-	- •		-			med T		23 1060
Well still temporaril	y abandoned a	s reported	on Fo	ra C-1	03, appr	oved Ju	anuary	51, 1962.
No plans for changing well status in near future.								
The President was presidented			~ ~ ~ /					
		11.						
CONTRACTOR CONTRACTOR CONTRACTOR								
		5. 1. 6. 7. 6. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7.	MONI	UK THS ()	er E			
		1.77.6 7.70.7 57.6	MONI MONI HE WE	UR IHS OF IL STA FOX				
		1.17 6 7 10 1 V/c	MONI MONI HE WE	UNA THS OF LL STA FOR T				
Witnessed by		Position	MONI ME WE	FCK -	Company			**************************************
Witnessed by	CII I IN DE L	Position	2 .5 £ 3 5	FCK	Company	NI V		
Witnessed by	FILL IN BEL	Position	EDIAL W	ORK RE	Company	NLY		
Witnessed by D F Elev. T D	FILL IN BEL	Position OW FOR REME	EDIAL W	ORK RE	Company		<u> </u>	Completion Date
D F Elev. T D		Position OW FOR REME ORIGINAL	EDIAL W	ORK RE	Producing	Interval		
	FILL IN BELO	Position OW FOR REME ORIGINAL	EDIAL W	ORK RE	Producing	Interval	String D	
D F Elev. T D		Position OW FOR REME ORIGINAL	EDIAL W	ORK RE	Producing	Interval		
D F Elev. T D Tubing Diameter Perforated Interval(s)		Position OW FOR REME ORIGINAL	EDIAL W	ORK REDATA	Producing	Interval		
D F Elev. T D Tubing Diameter		Position OW FOR REME ORIGINAL	EDIAL W	ORK RE	Producing	Interval		
D F Elev. T D Tubing Diameter Perforated Interval(s)		Position OW FOR REME ORIGINAL	Oil Stri	ORK REDATA	Producing	Interval		
D F Elev. T D Tubing Diameter Perforated Interval(s)		Position OW FOR REME ORIGINAL PBTD	Oil Stri	OVER	Producing	Interval Oil G		
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Date of	Tubing Depth Oil Production	Position OW FOR REME ORIGINAL PBTD RESULTS C	Oil Stri	OVER	Producing ter croduction	Interval Oil G	String D	Gas Well Potential
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before	Tubing Depth Oil Production	Position OW FOR REME ORIGINAL PBTD RESULTS C	Oil Stri	OVER	Producing ter croduction	Interval Oil G	String D	Gas Well Potential
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Tubing Depth Oil Production	Position OW FOR REME ORIGINAL PBTD RESULTS C	Produci Oil Stri	ORK REDATA Ing Diame OVER Water P B	Producing ter tion(s)	Oil G Cubic	String D OR feet/Bbl	Gas Well Potential
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Oil Production	Position OW FOR REME ORIGINAL PBTD RESULTS C	Produci Oil Stri	ORK REDATA Ing Diame ROVER Water P B B B B B B B B B B B B B	Producing Producing ter ction(s) Production PD y that the in my knowled	Oil G Cubic	OR feet/Bbl	Gas Well Potential MCFPD
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Oil Production	Position OW FOR REME ORIGINAL PBTD RESULTS C	Produci Oil Stri	OVER Water P B by certife best of	Producing Producing ter ction(s) Production PD	G Cubic formation ge.	OR feet/Bbl	Gas Well Potential MCFPD oove is true and complet

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OPERATOR			- 1

FILE U.S.G.S.		-] N	EM WEXI	CO OIL C	CONSER	VATION	COM	MISSIO	N	FORM C-103 (Rev 3-55)
LAND OFFICE	OIL			$\exists \mathbb{L}$		MISCEL	LANEO	JS REP	ORTS	ON WI	ELLS		(1107 0-33)
PRORATION OFFI	GAS CE				(Submi	it to approp	riate Distri	ct Office	as per C	ommiss	ion Rule	1106)	
Nome of Compo													
Name of Compa	y	Shel	11 01	l Con	peny						8, Ros		New Mexico
Lease	St	ate (·			Well No. 2	Unit Lette:	Section 3	Townshi	ip 	2 0S	Range	37E
Date Work Perf December		.9 6 1	P	ool		Monume	ent		County		Le	8	
					THIS IS	A REPORT	OF: (Chec.						
Beginning	Drillin	g Opera	ations		_	sing Test an	d Cement Jo	ob ((Comme			~~~~	ه.
Plugging						medial Work				OLELI	ly Aba	MOOIR	:u
Detailed accou	nt of wo	ork done	e, natu	re and	quantity	of materials	used, and re	sults obta	ined.				
Well stil	.1 tem	po r ai	ri ly	aband	loned a	as report	ted on F	orm C-1	03, apı	proved	Janua	ry 31	1, 1962.
No plans	for c	hangi	i ng w	ell s	status	in near	future.						
						2 115							
Witnessed by					···	Position			Company				
				FILL	IN REI	LOW FOR R	FMEDIAL	WORK R	F PORTS	ONLY	· · · · · · · · · · · · · · · · · · ·		
<u> </u>					. 111 DE		NAL WELL		LIORIS	ONLI			
D F Elev.		T	D			PBTI)		Produci	ing Inter	val	Cor	npletion Date
Tubing Diamet	er		Т	ubing I	Depth		Oil St	ring Diame	eter		Oil Strin	g Dept	h
Perforated Inte	rval(s)												
Open Hole Inte	rval						Produ	cing Form	ation(s)				
				-i- i		RESUL	TS OF WOR	RKOVER			· · · · · · · · ·		
Test		ate of Test			roduction BPD		Production CFPD		Production BPD		GOR bic feet/	BЫ	Gas Well Potential
Before Workover	<u>.</u>												
After Workover													
	OIL	CONSE	RVATI	óн со	MMISSIO	N	I he	reby certi he best of	fy that the my knowl	informa edge.	tion give	n above	e is true and complete
Approved by			کر <u>ر</u> سد	2			Nam	_	Lower	у			igned By WERY
Title		1					Posi	tion Digty	ict Ex	ploi te			
Date			·····				Com	Dany	. 011 C				

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PRORATION OFFI	CE		
CERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

TRANSPORTER	GA3		MIJCEL	-EANL		, 17 Pl	OK 13 OF	The leading		
PRORATION OFFIC	E	(Subm.	it to approp	riate Di	strict	Office	as per Com	mission Rule	, 1106)	
Name of Compa	ay				Address	s		· ·	 	lov ice
	Shell	Oil Company		1				Roswell,		
	tate (Sec. 3	,	Well No. 2	Unit Le	etter	3		203	Range	37E
Date Work Perfo	ormed	Pool	Monum	ent		Ţ	County	Lea		
		THIS IS	A REPORT	OF : (C	beck a	ıppropriai	te block)			
Beginning	Drilling Operation	 	asing Test an				X Other (E.	xplain):		
Plugging		☐ Re	emedial Work		_	_	TEMPOR	ARILY ABA	NDONE	D
Detailed accour	nt of work done, na	iture and quantity	of materials	used, an	nd resu	ılts obtai	ned.			
2. Di	illed 2" tubi isconnected f ell temporari	Plow line and	i install i Decembe	led hip	gh p: 196:	ressur 1.	e valve	on casing	;•	
				13 f						
				ţ.	ŲŲ.				•	
				:	a Sejekw	., c				
					, 5: F					
· ·								·	-	
Witnessed by	ii. B. Leach		Position Prod u	uction	For	eman	Company	Shell Oil	. Comp	any
		FILL IN BE					PORTS ON	NLY		
D F Elev.	T D		PBTI	D D	ELL D	AIA	Producing	Interval	Con	npletion Date
Tubing Diamete	÷r ·	Tubing Depth		Oi	il Strin	ng Diamet	ter	Oil Stri	ng Deptl	<u> </u>
Perforated Inte	tval(s)	<u> </u>				··				
Open Hole Inte	rval			Pi	roduci	ng Forma	tion(s)	. _	_	- -
			RESUL	TS OF	WORK	OVER				
Test	Date of Test	Oil Productio BPD	on Gas I	Production CFPD	т	Water P	Production PD	GOR Cubic feet/		Gas Well Potential
Before Workover										
After Workover										
	OIL CONSERVA	ATION COMMISSIO	Ж				fy that the in my knowleds	ge.		e is true and complet
Approved by				i	Name				inal Si	gned By
2.2.1					<u> </u>		A. Lower		A. LOY	WERY
Title /			<u>-</u> _		Positio	Dis	trict Ex	ploitatio	n Eng	ineer
Date					Compa	iny	11 011 C			

NUMBER : CO-16	SRECEIVE		
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	OIL		
TRANSPORTER	GAS	1.	
PRORATION OFFI	CE		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be in the approval, with saw modifications considered advisable, or the rejection by the Commission

or agent, of the plan submitted. The p tional instructions in the Rules and R	ian as approved should be follower,	and work shou	ld not begin until approval is ob	tained. See addi-
tional instructions in the Nates and 16	Indicate Nature of Notice	by Checking B	olow	
NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention to Temporarily Abandon We	LL X	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Pluo Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nikro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATION COMMISSI SANTA FE, NEW MEXICO	ON Roswell,	New Mexic	co January (Date)	26 , 19 6 2
Gentlemen:	\			
	n to do certain work as described be Company Ste	+a /gan :	2 .	H
Shell Oil (Company or of SE	Operator)	Leese 7E NMPI	Monument	Pool
(40-acre Subdivision)				
We propos	e to retire well equi re	ent and te	mporarily abandon.	
	v _o giv €	e tall the		
ApprovedExcept as follows:	, 19 By	Shell	L-Oil Cappy & operator Original S Lowery	ligned By
Approved OIL CONSERVATION COMMISS	Pe		rictExploitationEnglind Communications regarding well	
В	N	ameShel	1-0:1-Company	************
- mu	A	ddisses Boy	1858 Rosvell New Mex	ico

015	TRIBUTION	
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FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	1
PROBATION OFFI	E .	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TENTAN AMERIKA BASA

TRANSPORTER PROBATION OF	PRORATION OFFICE									
Name of Com	pany Shell Oi	l Company	105 - 11 - 1	Addres	ss		oswell, le		ico	
Lease S t	ate (Sec. 3)	Well	· I	Letter H	Section 3	Township	208	Range	37E	
Date Work Performed 6-20-61 thru 7-27-61 Pool Monument						County	Lea			
		·	REPORT OF:	(Check	appropria					
Beginni	ng Drilling Operations	s Casing	g Test and Cen	nent Job	[Other (E	xplain):			
Pluggin	g	Remed	lial Work							
1. Ful 2. Tre Ado 3. Ran 4. Ran 5. Ran 6. Rec	nunt of work done, nat led rods, pump ated down casis mite/gallon in sand pump and 125 jts. (3376 pump and rods overed load. 24 hours pumped	and tubing. ng w/h0,000 gal 3 stages usin cleaned out to 6') 2", EUE, 8:	llons leas g ball ses 3910'. rd thd tub	e cru lers. Ding a	de con	n taini ng		d 1/ 2	o∲ ka r k II	
Witnessed by Position					Company					
H. L. Leach Production				Fore						
		FILL IN BELOW	FOR REME ORIGINAL			EPORTS OF	NL Y			
DF Elev. TD PBTD					Producing Interval Completion Date					
Tukin Pi	3 5 85'	3961'		39101			- 39031			
Tubing Diameter 211		Tubing Depth 33741		Oil String Diame		1/2"	Oil String	Oil String Depth 3913'		
Perforated In	terval(s)	· · · · · · · · · · · · · · · · · · ·		\		· · · · · · · · · · · · · · · · · · ·	2000	1000		
Open H. I.		3361', 3363'			- 3663 ing Forma		- 55921,	3096	- 3903¹	
Open Hole Interval					mg rorm:		rayburg			
		4	RESULTS O	F WORK	OVER					
Test	Date of Test	Oil Production BPD		Gas Production MCFPD		Production BPD	GOR Cubic feet/Bbl		Gas Well Potential MCFPD	
Before Workover	5 - 3 - 61	2	4.7	4.7		•	2350		-	
After Workover	6-27-61	9	not measu	red		<u>l</u> ı	not measu	red	_	
		TION, COMMISSION		I here		fy that the in my knowleds	nformation given ge.	above	is true and complet	
Approved by					Name Original Signed By					
66.66					R. A. lowery R. A. LOWERY					
Title 🙄 🖽	eth care of			Positi			9.22.22.	· 5		
Date					Company District Exploitation Engineer					
1	•				Sh e l	ll Oil Co	mp any			