

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

1961 JUN 15 AM 8:13

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) TO FRAC	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico

June 14, 1961

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company

State (Sec. 3)

Well No. 2

H

(Company or Operator)

Lease

in

(Unit)

SE 1/4 NE 1/4 of Sec. 3, T-20-S, R-37-E NMPM, Monument Pool

(40-acre Subdivision)

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Proposed operation:

1. Pull rods, pump and tubing.
2. Run sand pump and clean out to PBTD if necessary.
3. Treat w/40,000 gallons lease oil containing 1# sand and 1/20# Mark II Adomite/gallon in 3 stages using ball sealers.
4. Swab test.
5. Place on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Shell Oil Company

Company or Operator

By..... V. L. King

Position..... Exploitation Engineer

Send Communications regarding well to:

Name..... Shell Oil Company

Address..... Box 1858, Roswell, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease State (Sec. 3)

Well No. 2 Unit Letter H S 3 T-20-SR-37-E Pool Monument

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit A S 3 T-20-SR-37-E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Company

Address Box 374, Eunice, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Warren Petroleum Corporation

Address Box 1045, Hobbs, New Mexico Date Connected 7-15-59
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other (X)

Remarks: (Give explanation below)

Permission is hereby requested to produce this well, completed in the Monument Pool, into common storage with a well on the same lease currently prorated in the Eumont Pool.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27th day of July 19 59

Original Signed By
By R. A. Lowery R. A. LOWERY

Approved 19 Title District Exploitation Engineer

OIL CONSERVATION COMMISSION

Company Shell Oil Company

By R. V. Montgomery Address Box 845

Title Roswell, New Mexico

Section 3

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Oil Company

(Company or Operator)

State (Sec. 3)
.....
(Leave)

Well No. 2, in SE ¼ of NE ¼, of Sec 3, T. -20-S, R. -37-E, NMPM.
) Monument ~~Shaded~~ Pool Lea County.

Well is 1650 feet from north line and 990 feet from east line
of Section 3. If State Land the Oil and Gas Lease No. is B-1167

Drilling Commenced.....**May 20**....., 19..**59**..... Drilling was Completed.....**June 7**....., 19..**59**.....

Name of Drilling Contractor..... **S. P. Yates Drilling Company**

Address 309 Carper Building, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head..... 3575..... The information given is to be kept confidential until not confidential..... 19.....

OIL SANDS OR ZONES

No. 1, from.....	3857'	to.....	3861'	No. 4, from.....	3889'	to.....	3892'
No. 2, from.....	3868'	to.....	3870'	No. 5, from.....	3896'	to.....	3903'
No. 3, from.....	3875'	to.....	3883'	No. 6, from.....		to.....	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	96'	100	Pump & Plug	Cemented to surface	
7 7/8"	5 1/2"	3913'	200	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/250 gallons acid. Treated via casing w/13,600 gallons lease crude containing 2¹/₂ sand & 0.1¹/₂ Adomite/gallon.

Result of Production Stimulation..... On OPT pumped 1 1/2 BO + 2 BW w/12-18" SPH.

Depth Cleaned Out.....3910'

TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3914' feet, and from _____ feet to _____ feet.
Cable tools were used from 3914' feet to 3961' feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**July 15,**....., 19**59**

OIL WELL: The production during the first 24 hours was.....16.....barrels of liquid of which.....88.....% was
was oil;% was emulsion;12.....% water; and.....% was sediment. A.P.I.
Gravity.....35.8 deg......

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 2657' (+928')	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 3455' (+130')	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 3728' (-243')	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface Sands & Caliche				
50	1350	1300	Red Beds				
1350	2650	1300	Salt & Anhydrite				
2650	3500	850	Anhydrite & Shale				
3500	3961	461	Sand & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

..... July 17, 1959 (Date)

Name. R. A. Lowery Original Signed By R. A. LOWERY Position or Title. District Exploitation Engineer