

NEW MEXICO OIL CONSERVATION COMMISSION

N. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TENNECO OIL COMPANY	8. Farm or Lease Name Ellen Weir <i>Gas Com</i>
3. Address of Operator 6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78247	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>20</u> RANGE <u>37</u> N.M.P.M.	10. Field and Pool, or Wildcat Eumont Queen Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3551' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CIBP @ 3490' & cap w/35' of cement. Perforate w/casing gun 3410-12, 16, 18, 22, 24, 26, 28, 30, 32 w/1JSPF. Acidize perms w/1500 gals 15% NEFE HCL using 15 ball sealers. At this time results will be evaluated to determine if a frac is necessary. If so, a design using 15,000 to 20,000 gals will be prepared.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Hall TITLE PRODUCTION ANALYST DATE 4/11/80

Orig. Signed by
Jerry Sexton

APPROVED BY Dist. L. Supv. TITLE _____ DATE 1980

CONDITIONS OF APPROVAL, IF ANY: