

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Sec. 33 Sec. 34

Sec. 4

Sec. 3

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

G. M. McGarr

P O Box 92, Midland

Company or Operator Weir, et al Address

Well No. A-1 in NW 1/4 of SW 1/4 of Sec. 3, T. 20 S

Lease R. 37 E N. M. P. M. Monument Field, Lea County.

Well is 2310 feet North South 330' East West Section 3

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Weir Estate Address

If Government land the permittee is Address

The Lessee is C. R. Turner and Jack Harris Address

Drilling commenced April 18 19 42 Drilling was completed May 11, 1942 19

Name of drilling contractor B.P. Coats Address Midland, Texas

Elevation above sea level at top of casing 3560' feet.

The information given is to be kept confidential until No restrictions 19

OIL SANDS OR ZONES

No. 1, from 3850' to 3876' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	40	8	LW	255'	TP			
8 1/2	17	8	SS	3680'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	10-3/4"	250'	125	Halliburton		
8 1/2	8 1/2" OD	3680'	500	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Chem. Process	1775 Gal	5-10-42	3850' to 3876' TD	
		" "	3000 Gal	5-14-42	" "	

Results of shooting or chemical treatment 10 BPH after 1st treatment. CP 700 T.P. 50 with gas estimated 275,000 Cu. Ft.

44 barrels per hour after second treatment flowing thru 16/64 choke C.P. 600# TP 200# Gas estimated 1,000,000 cubic feet.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from TOP feet to 3876' TD feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 5-12-42 19

The production of the first 24 hours was 240 barrels of fluid of which 100 % was oil; None % emulsion; None % water; and None % sediment. Gravity, Be 34 Deg.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15 day of May 19 42

HOBBBS, N.M. MAY 15, 1942

Name G M McGarr

Position Owner

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	100	100	Sand and Caliche
100	210	110	Sand Gravel
210	300	90	Red Bed
300	540	240	Red Rock & Shells
540	854	314	Red Bed & Shells
854	1050	196	Red Bed and Red Rock
1050	1061	11	Sand & Shell
1061	1200	139	Sand Shale & Shells
1200	1273	73	Red Rock & Anhydrite Shells
1273	1322	49	Anhydrite
1322	1387	65	Anhydrite
1387	1585	198	Salt & Anhydrite Shells
1585	1765	180	Salt Streaks & Anhydrite
1765	1954	189	Salt, Anhydrite Streaks
1954	2130	226	Salt & Anhydrite Shells
2130	2315	135	Salt & Anhydrite
2315	2327	12	Anhydrite
2327	2478	151	Salt & Potash
2478	2482	4	Anhydrite
2482	2535	53	Anhydrite & Gyp
2535	2654	119	Anhydrite & Gyp
2654	2817	163	Anhydrite & Gyp
2817	2860	43	Anhydrite
2860	2891	31	Anhydrite
2891	2926	35	Anhydrite & Gyp (Lime Shells)
2926	2980	54	Anhydrite Gyp
2980	3005	25	Anhydrite
3005	3185	180	Anhydrite & Gyp
3185	3200	15	Anhydrite & Lime Stringers
3200	3230	30	Anhydrite & Lime
3230	3265	35	Broken Lime & Anhydrite
3265	3290	25	Lime & Anhydrite streaks
3290	3392	102	Anhydrite & Lime Shells
3392	3537	145	Lime (Showing of Gas 3510 to 3520)
3537	3555	18	Brown Sandy Lime
3555	3570	15	Hard Brown Lime
3570	3592	22	Brown Sandy Lime
3592	3640	48	Broken Lime
3640	3650	10	Lime (Hard)
3650	3672	22	Lime
3672	3687	15	Lime (Hard)
3687	3841	154	Lime
3841	3860	19	Lime, broken (Coring)
3860	3876T.D.	16	Lime, Soft