

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, N. M. 8-10-61
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

W. K. Byron Well No. 4, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

H Sec. 4, T. 20S, R. 37E, NMPM., Monument Pool
Unit Letter

Lee County. Date Spudded 3-23-61 Date Drilling Completed 3-30-61
Elevation 3555.5 gr. level Total Depth 3896 PBD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3874 Name of Prod. Form. Grayburg

PRODUCING INTERVAL 3874

Perforations 3847-3851; 3876-3892

Open Hole no Depth 3896 Depth Casing Shoe 3832 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 36 bbls. oil, 106 bbls water in 24 hrs, _____ min. Size 28

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>290.89</u>	<u>150</u>
<u>5-1/2"</u>	<u>3896.00</u>	<u>200</u>
<u>2-7/8"</u>	<u>3832.00</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 6000 gal 15% HCl & 700# salt blocking material.

Casing none Tubing none Date first new Press. none Press. none oil run to tanks 7-18-61

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Warren Petroleum Corporation

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____ W. K. Byron
(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. R. Anderson
(Signature)

By: _____ Title Agent
Send Communications regarding well to:

Title _____ Name W. K. Byron

Address 1000 N. Del Paso - Hobbs, N. M.