NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Numble Oil & Refining Co., Ro	x 2347, Hebbs,	N. N.		
LEASE Exmont Gas Unit I WELL NO.	•	s 4	T 20-S	R 37-E
			-	
DATE WORK PERFORMED 1-25-56 to 2-1	1-36 POOL	Eumont		
This is a Report of: (Check appropriate b	olock) R	esults of	Test of Ca	sing Shut-off
Beginning Drilling Operations	I R	temedial V	Vork	
	interest .			
Plugging		ther		
Detailed account of work done, nature and	l quantity of ma	aterials us	ed and re	sults obtained
Treated formation through perforations in with 1000 gallons of Western Russiso Sol (clease eil). Max. pressure 1200%. Min. presper minute. Total eil used 24 bbls. Treats 20 bbls. Total 59 bbls.	containing 5 gal	llons amili erage inic	stian rate	2.3 bbls.
Shut in gas well.				
	4			
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ON	LY		
Original Well Data:	3	496-3528		
	Prod. Int. 3			
Tbng. Dia 2 Tbng Depth 3447 O	il String Dia	数 Oi	l String D	epth 3650
Perf Interval (s) 3496-3528 and 3548-359	8			
Open Hole Interval Produc	ing Formation	(s) (tu	968	
RESULTS OF WORKOVER:		BEFOR	E A	FTER
Date of Test			-	
Oil Production, bbls. per day			<u>.</u>	
Gas Production, Mcf per day				
Water Production, bbls. per day		·	<u></u>	
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day		2955	_ Sh	ut in gas wel
Witnessed by Montain	Hable	OIT & Ref	ining Comp	WILL TO THE STREET
	I hereby cert		Company)	tion given
OIL CONSERVATION COMMISSION	above is true	•		
	my knowledg	_		
Name . M. Mills	Name M	m/\sim	rgns	
Title Date	Position		gent	
Date IT TO TORK	Company	Humble 011	& Refinir	uz Co.

...

g to the

4 · · ·

•