

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) To Fracture	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

January 23, 1956

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Eumont Gas Unit I**

Humble Oil & Refining Company

(Company or Operator)

Well No. **1** in **J** (Unit)

NW 1/4 SE 1/4 of Sec. **4**, T. **20-S**, R. **37-E**, NMPM, **Eumont** Pool

(40-acre Subdivision)

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To workover Eumont Gas Unit I, Well No. 1 as follows:

1. Kill well.
2. Pull tubing and rerun same with hookwall packer set in blank zone at approximately 3535 feet and check for communication. If communication is present, proceed with next step.
3. Pull tubing and packer, rerun tubing, and stimulate with 20,000 gallons of refined oil with 30,000 pounds of sand - injecting down tubing and casing-tubing annulus. If communication is not present, proceed with alternate steps 3-A and 3-B.
- 3A. Pull tubing and packer, rerun tubing with retrievable bridge plug (set at approximately 3535 feet), and stimulate (3496-3528 feet) with 10,000 gallons of refined oil with 15,000 pounds of sand - injected down casing and tubing.
- 3B. Kill well, pull tubing and bridge plug, and rerun tubing string.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Humble Oil & Refining Company
Company or Operator

By.....

Position..... **Agent**
Send Communications regarding well to:

Name..... **R. M. Gillette**

Address..... **Box 2347, Hobbs, New Mexico**

epj