RESULT OF PRODUCTION STIMULATION_

NEW	MEXICO OIL COMBERNATION COMMESICIAT
	SANTA FE, NEW MENTS DOC
	WELL RECORD 3:44

DEPTH CLEANED OUT.

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPLICATE.

	(C	DMPANY OR	OPERATO	R)		· ·	(LEASE)	ont Ges Unit #1	
PELL NO.								37-E NMPA	
					-	Lea		COUNT	
							FEET FROM.		
								0-2 19 5	
				_				19	
AME Or DDRESS_							h, Texas		
								TION GIVEN IS TO I	
						•	THE INFORMAL	ION GIVEN IS IO I	
M 1 9011	102111042	O141(<u>L</u>				•			
		•			SANDS OR			* * *	
							-		
)	
O. 3, FR	DM		TO		NO.	6, FROM	10) 	
					TANT WATE				
							ER ROSE IN HOLE.		
10. 4, FR	DM			TO			_FEET		
				C	ASING REC	ORD			
SIZE	WEIG PER FO		IEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	FURPOSE	
8-5/8	24.	32 n	ew_	314	Baker	65	45	Surface	
5-1/2	1	14 n	ew .	3589	Baker	-		011	
			Α.	arinning /	NIC CEMEN	TING DECO) F)		
	SIZE OF	Was 5 5			AND CEMENTING REC				
SIZE OF HOLE	CASING	WHERE SET		NO. SACKS F CEMENT	METHOD USED	G	RAVITY	Amount of mud used	
11 7 - 7/8	8-5/8 5-1/2	328 3600		225 1800	B-J B-J		cab.	45	
-776)=1/z	3000		1000	Desi				
					jr.				
			RECO	RD OF PRO	DUCTION A	AND STIMUL	ATION	,	
		CORD THE					MAL TREATED OR	SHOT.)	
	(RE			3410 - 345	0. 3 <u>475</u> -	3515. with	L bullet shots	per foot.	
Perfor	ated 51	casing	1 LOUI						
Perfor Acidiz	ated 51	casing rations sand.	with	500 gal. a	cid. Frac	ed perforat RPM_avera	ions with 15,0 oe injection r	000 gal. refine ressure 3300	
Acidiz	ated 5½" ed perfo	rations	with average	500 gal. a	cid. Frac on rate 19 ion pressu	ed perforat <u>RPM, avera</u> re 2900. A	ions with 15,0 ge injection'r fter five days bbls. load of	000 gal. refine ressure 3300. testing on	

BECORD OF DRILL-STEM AND SPECIAL_TESTS

IF DRILL-STEM OR OTHER SPE AL TESTS OR DEVIATION SURVEYS WERL ADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HERETO TOOLS USED 0 FEET TO 3600 FEET, AND FROM ROTARY TOOLS WERE USED FROM_ ____FEET TO_ CABLE TOOLS WERE USED FROM. __FEET, AND FROM___ FEET. **PRODUCTION** 10-8 PUT TO PRODUCING. OIL WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS___ __BARRELS OF LIQUID OF WHICH_ _% WAS EMULSION; ______% WATER; AND__ % WAS SEDIMENT. A.P.I. GRAVITY_ GAS WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAR 2621 M.C.F. PLU: 13 (load oil) BARRELS OF LIQUID HYDROCARSON. SHUT IN PRESSURE___ LENGTH OF TIME SHUT IN. PLEASE INDICATE BELOW FORMATION TOPS (in Conformance With Geographical Section Of State): SOUTHEASTERN NEW MEXICO NORTHWESTERH NEW MEXICO 1180 T. ANHY. T. DEVONIAN_ T. OJO ALAMO_ 1290 T. SALT_ T. SILURIAN_ T. KIRTLAND-FRUITAND B. SALT. T. MONTOYA. T. FARALINGTON. <u> 2530 -</u> T. YATES. T. SIMPSON_ T. PICTURED CLIFFS_ 2797 T. 7 RIVERS. T. McKEE T. MENTFEE 3359 T. QUEENL T. ELLENBURGER____ T. POINT LOOKOUT... T. GRAYBURG T. GR. WASH___ T. MANCOS___ T. SAN ANDRES T. GRANITE_ T. DAKOTA T. GLORIETA ". MORRISON_.. T. DRINKARD_ T. PENN_ T. TUBBS_ T. ABO. T. T. PENN. T. T. MISS. FORMATION RECORD THICKNESS IN FEET THICKNIES FROM TO **FORMATION** FROM FORMATON δ 1180 1180 Red Beds 1180 1290 110 Anhydrite 1290 2530 1240 Salt & Shale 2797 2530 267 Sandstone & Shale 2797 Dolomite & Shale 3359 562 3600 3359 241 Sandstone, Dolomite & Shale ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HEREWITH IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS. December 2, 1957 COMPANY OR OPERATOR Humble Oil & Refining Company ADDRESS_ Box 2347, Hobbs, N.M. H.m. Carty MAME - POSITION OR ANTE-Agent orig & 4cc: MacCC, Hobbs, N.J., 1cc: Ar. L. H. Thompson, Houston, 1cc: Midland, 1cc: Dist Office, Murray E. Morgan, State Land Commissioner, Attn: Mr. Ted Bilberry, Santa Fe, N.J.

NEW HUBBIC POTCE COSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(SUBMIT TO HEPTETRIATE DISTRICTOR AS PER COMMISSION RULE 1106)

COMPANY Humble Oil &	Refining Company	Box 23	47, Hobbs, N.	4.6	
	· ·		(ADDRESS)		
ASSESSMENT Cas Unit No.	1 WELLO	2 1007 1	4	20 - S	37-1
ATE WORK PERFORMED 29,		POOL	Eumont		
	and Comments of the Comments o			**************************************	
HIS IS A REPORT OF (CHECK A	PPROPRIATE BLOCK) <u> </u>	RESULTS OF TEST	T OF CASING SH	IUT-OFF
BEGINNING DRILLING	OPERATIONS .		REMEDIAL WORK	· 【	
PLUGGING			OTHER		1
ETAILED ACCOUNT OF WORK (DONE, NATURE AND	QUANTITY OF M	ATERIALS USED AI	ND RESULTS OBTA	INED.
n 3588.50' of 5½" csg seat cement. POB 5:20 AM op of cement 650' - temp	et at 3600° and 9-30-57.				
sted with 1400# for 30 a drop in pressure	min.		•		
F ELEVTD	PBD	PROD. IN		COMPL DATE	
BNG. DIATBNG. ER* INTERVAL(S)TBNG.	DEPIH	OIL STRING DIA	۰Ol	L STRING DEPTH_	
PEN HOLE INTERVAL					
		_PRODUCING FOR	MATION(S)	·	
SULTS OF WORKOVER:			BEFORE	Ai	TER
ATE OF TEST				-	
L PRODUCTION, BBLS. PER DA	Υ.			-	
AS PRODUCTION, MCF PER DA	Υ		***************************************		
ATER PRODUCTION, BBLS. PER	DAY			-	
LS-OIL RATIO, CU. FT. PER BB	L.	•	***************************************		
S WELL POTENTIAL, MCF PER	DAY	in the second se			
TNESSED BY E Mage		Humble Oil	& Refining Compa		
OIL CONSERVATION	COMMISSION	! HEREBY CI	ERTIFY THAT THE COMPLETE TO TH	INFORMATION G	IVEN ABO
WE STA	cher	NAME	R.G	Laka	`
TLE//					
		POSITION _	Agent		
ATE OF O		POSITION COMPANY dfl		Refining Compa	my

MEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(SUBMIT TO APPROPRIATE DISTRICT PORTING AS PER COMMISSION RULE 1106)

COMPANY ENTRANE ON & Relining Compan	
	(ADDRESS)
LEASE Eumont Gas Unit No. 1 WELL NO.	2 UNIT L s 4 T 20-S 37-1
DATE WORK PERFORMED 9-20, 9-22-57	POOL Eumont
THIS IS A REPORT OF: (CHECK APPROPRIATE BLOC	RESULTS OF TEST OF CASING SHUT-OFF
* BEGINNING DRILLING OPERATIONS	REMEDIAL WORK
PLUGGING	OTHER.
DETAILED ACCOUNT OF WORK DONE MAYIBE AN	ND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.
Gackle Drilling Company, Inc., (Contract Finished hole at 11:00 PM 9-20-57. Se Cemented w/125 sacks 4% gel and 100 sack Cement circulated. Tested casing w/800# for 30 min.	tor) smeded 110 hale at 5.20 pm a ac ra
No drop in pressure.	
Orilled plug and coment at 4:00 AM 9-22-	57.
and the second s	or the state of th
ORIGINAL WELL DATA: DF ELEVPBD TBNG. DIATBNG. DEPTH	PROD. INTCOMPL DATE
9-9-17-27 - 01-000-01-1-1-1-1-1-1-1-1-1-1-1-1-1-1	OIL STRING DEA OIL STRING DEPTH
OPEN HOLE INTERVAL	Bis Paris III Paris A La Wilde III
RESULTS OF WORKOVER:	PRODUCING FORMATION(S)
WESSELES OF WORKOVERS	BEFORE AFTER
DATE OF TEST	TAX - AND TAX -
OIL PRODUCTION, BBLS. FER DAY	
GAS PRODUCTION, MCF PER DAY	White the seculated a surprise and the
WATER PRODUCTION, BBLS. PER DAY	add the ent of the control of the co
GAS-OIL RATIO, CU. FT. PER BBL.	The state of the s
GAS WELL POTENTIAL MCF PER DAY	Adjust developed on Company of Company
WITNESSED BY Thage	Humble Oil & Refining Company
OIL CONSERVATION COMMISSION	I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.
NAME Engineer District Softet	2 NAME & G. Joshin
DATE SEP 25 1957	POSITION Agent
The state of the s	COMPANY Humble Oil & Refining Company dfl