

RECORD OF DRILL-STEM AND SPECIAL TESTS

IF DRILL-STEM OR OTHER SPECIAL TESTS OR DEVIATION SURVEYS WERE MADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HERETO

TOOLS USED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3600 FEET, AND FROM FEET TO FEET.
CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET.

PRODUCTION

PUT TO PRODUCING 10-8, 1957

OIL WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS BARRELS OF LIQUID OF WHICH %
WAS OIL, % WAS EMULSION, % WATER, AND % WAS
SEDIMENT. A.P.I. GRAVITY

GAS WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS 2621 M.C.F. PLUS 13 (load oil)
BARRELS OF LIQUID HYDROCARBON. SHUT IN PRESSURE LBS.

LENGTH OF TIME SHUT IN

PLEASE INDICATE BELOW FORMATION TOPS (In Conformance With Geographical Section Of State):

SOUTHEASTERN NEW MEXICO

T. ANHY. 1180
T. SALT 1290
B. SALT
T. YATES 2530
T. 7 RIVERS 2797
T. QUEEN 3359
T. GRAYBURG
T. SAN ANDRES
T. GLORIETA
T. DRINKARD
T. TUBBS
T. ABO
T. PENN
T. MISS

T. DEVONIAN
T. SILURIAN
T. MONTOYA
T. SIMPSON
T. McKEE
T. ELLENBURGER
T. GR. WASH
T. GRANITE
T.
T.
T.
T.
T.

NORTHWESTERN NEW MEXICO

T. OJO ALAMO
T. KIRTLAND-FRUITLAND
T. FARMINGTON
T. PICTURED CLIFFS
T. MENEFEE
T. POINT LOOKOUT
T. MANCOS
T. DAKOTA
T. MORRISON
T. PENN
T.
T.
T.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	FROM	TO	THICKNESS IN FEET	FORMATION
0	1180	1180	Red Beds				
1180	1290	110	Anhydrite				
1290	2530	1240	Salt & Shale				
2530	2797	267	Sandstone & Shale				
2797	3359	562	Dolomite & Shale				
3359	3600	241	Sandstone, Dolomite & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HERewith IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS.

December 2, 1957

COMPANY OR OPERATOR Humble Oil & Refining Company

ADDRESS Box 2347, Hobbs, N.M.

(DATE)

NAME

H. McCarty

POSITION OR TITLE

Agent

Orig & Acc: M0000, Hobbs, N.M., lcc: Mr. L. H. Thompson, Houston, lcc: Midland, lcc: Dist Office, Murray E. Morgan, State Land Commissioner, Attn: Mr. Ted Bilberry, Santa Fe, N.M.

NEW MEXICO OFFICE OF CONSERVATION COMMISSION
HOBBS OFFICE
MISCELLANEOUS REPORTS ON WELLS
(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Humble Oil & Refining Company Box 2347, Hobbs, N.M.
(ADDRESS)

LEASE Eumont Gas Unit No. 1 WELL NO. 2 UNIT 1 S 4 20-S 37-E
DATE WORK PERFORMED 9-29, 10-1-57 POOL Eumont

THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)

- ☐ BEGINNING DRILLING OPERATIONS
☐ PLUGGING

- ☒ RESULTS OF TEST OF CASING SHUT-OFF
☐ REMEDIAL WORK
☐ OTHER _____

DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.

Ran 3588.50' of 5½" csg set at 3600' and cemented with 1700 sacks 4% gel and 100 sacks neat cement. POB 5:20 AM 9-30-57.
Top of cement 650' - temp survey.

Tested with 1400# for 30 min.
No drop in pressure

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA:

DE ELEV. _____ TD _____ PBD _____ PROD. INT. _____ COMPL DATE _____

TBNG. DIA _____ TBNG. DEPTH _____ OIL STRING DIA _____ OIL STRING DEPTH _____

PERF INTERVAL(S) _____

OPEN HOLE INTERVAL _____ PRODUCING FORMATION(S) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

DATE OF TEST

OIL PRODUCTION, BBLs. PER DAY

GAS PRODUCTION, MCF PER DAY

WATER PRODUCTION, BBLs. PER DAY

GAS-OIL RATIO, CU. FT. PER BBL

GAS WELL POTENTIAL, MCF PER DAY

WITNESSED BY J. H. Magee

Humble Oil & Refining Company
(COMPANY)

OIL CONSERVATION COMMISSION

NAME E. J. Fischer

TITLE _____

DATE 10-1-57

I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

NAME R. G. Jordan

POSITION Agent

COMPANY Humble Oil & Refining Company

dfl

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Humble Oil & Refining Company

Box 2347, Hobbs, New Mexico

(ADDRESS)

LEASE Eumont Gas Unit No. 1 WELL NO. 2 UNIT L S 4 T 20-S R 37-E

DATE WORK PERFORMED 9-20, 9-22-57 POOL Eumont

THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)

☒ BEGINNING DRILLING OPERATIONS

☐ PLUGGING

☒ RESULTS OF TEST OF CASING SHUT-OFF

☐ REMEDIAL WORK

☐ OTHER

DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.

Gackle Drilling Company, Inc., (Contractor) spudded 11" hole at 5:30 PM 9-20-57. Finished hole at 11:00 PM 9-20-57. Set 314.01' of 8-5/8" csg set at 327.51'. Cemented w/125 sacks 4% gel and 100 sacks reg neat cement. POB 4:00 AM 9-21-57. Cement circulated.

Tested casing w/800# for 30 min.
No drop in pressure.

Drilled plug and cement at 4:00 AM 9-22-57.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA:

DF ELEV. _____ TD _____ PBD _____ PROD. INT. _____ COMPL DATE _____

TBNG. DIA _____ TBNG. DEPTH _____ OIL STRING DIA _____ OIL STRING DEPTH _____

PERF INTERVAL(S) _____

OPEN HOLE INTERVAL _____ PRODUCING FORMATION(S) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

DATE OF TEST

OIL PRODUCTION, BBLs. PER DAY

GAS PRODUCTION, MCF PER DAY

WATER PRODUCTION, BBLs. PER DAY

GAS-OIL RATIO, CU. FT. PER BBL

GAS WELL POTENTIAL, MCF PER DAY

WITNESSED BY J. Magee

Humble Oil & Refining Company
(COMPANY)

OIL CONSERVATION COMMISSION

NAME E. P. Fischer
TITLE Engineer District 1

DATE SEP 25 1957

I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE
IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

NAME R. G. Jordan

POSITION Agent

COMPANY Humble Oil & Refining Company

dfl