

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505888
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 22
2. Name of Operator AMERADA HESS CORPORATION	8. Well No. 7
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	9. Pool name or Wildcat EUNICE MONUMENT G/SA
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>4</u> Township <u>T20S</u> Range <u>R37E</u> NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2207 11-02-93 Thru 11-10-93

DA&S Well Service rigged up pulling unit and attempted to unseat pump. Found pump stuck so backed off rods and TOH w/1-1/4" x 16' polish rod w/8' liner, 44-7/8" sucker rods, 109-3/4" sucker rods, and pump pull tbg. Removed wellhead and installed BOP. TOH w/131 jts. of 2-3/8" 10V tubing and 1 2-7/8" salt lined tbg. TIH w/4-3/4" bit, bit sub, 2-3/8" SN and 133 jts. of 2-3/8" 10V tubing. Tag TD at 3,885'. TOH w/tubing and bit. TIH w/5-1/2" RBP on 127 jts. of 2-3/8" 10V tubing and set at 3,700'. Loaded and circulated casing w/150 bbls. of fresh water. Tested casing to 580 psi. Pressure decreased to 430 psi in 5 mins. TOH w/tubing and retrieving tool. TIH w/5-1/2" fullbore packer on 127 jts. of 2-3/8" 10V tubing and set at 3,690'. Tested RBP to 580 psi. RBP tested OK. Tested casing up hole and found bottom of 5-1/2" casing leak at 2,817' w/96 jts. of tbg. Found top of leak at 2,787' w/95 jts. of tbg. in hole. TOH w/96 jts. of 2-3/8" 10V tbg. and a 5-1/2" fullbore packer. TOH o.e. w/125 jts. of 2-3/8" 10V tbg. Halliburton spotted

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Continued On Back)

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 1/10/94  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

2 sacks of sand w/14 bbls. of fresh water on top of RBP. Pulled up hole to 2,840' w/97 jts. of 2-3/8" 10V tbg. in hole. Rig up cementers and pumped 40 sacks of Micro-Matrix cement, and displaced cement w/9.4 bbls. of fresh water. Pulled up hole to 2,319' w/79 jts. of tbg. in hole and reverse circulated w/40 bbls. of fresh water to clean. TOH w/79 jts. of 2-3/8" 10V tbg. TIH w/5-1/2" fullbore packer and 77 jts. of 2-3/8" 10V tbg. Set at 2,660'. Pressured up and squeezed 1-1/2" bbls. into leak. (7 sacks of cement). Max Pressure-800 psi. Cement locked up at 650 psi. WOC. TOH w/77 jts. of 2-3/8" 10V tbg. and a 5-1/2" fullbore packer. TIH w/4-3/4" skirted bit, 6 3-1/2" drill collars and 82 jts. of 2-3/8" tbg. Tag top of cement at 2,583'. Rig up power swivel and drill soft cement from 2,583' to 2,763'. Continue to drill out soft cement from 2,763' to 3,844' and cement stringers to 2,871'. Circ. casing clean and tested 5-1/2" casing to 560 psi. Casing held 560 psi for 30 mins. Tag top of sand at 3,685' and circ. sand off RBP. TOH with 121 jts. of 2-3/8" 10V tbg. and laid down 6 3-1/2" drill collars and 4-3/4" bit. TIH w/retrieving tool and 127 jts. of 2-3/8" tubing. Latch onto RBP at 3,700'. TOH w/127 jts. of 2-3/8" tubing and RBP. TIH w/2-3/8" SN, 1 jt. of 2-7/8" salt lined tbg., 5 jts. of 2-3/8" 10V tubing, 5-1/2" x 2-3/8" TAC and 126 jts. of 2-3/8" 10V tbg. Removed BOP and install wellhead. Set SN o.e. at 3,867'. TAC set at 3,689' w/14,000# tension. TIH w/2" x 1-1/4" RHBC 6' x 3' x S x 4' sucker rod pump on 109-3/4" sucker rods, 44-7/8" sucker rods, 3 7/8" x 4' pony rods, 2 7/8" x 2' pony rods and a 1-1/4" x 16' polish rod w/1-1/2" x 8' polish rod liner. Rod boxes and pin threads chased and lubricated with corrosion inhibitor and oil and made up with rod tongs. Loaded tubing to 500 psi and checked pump action. Rigged down the pulling unit, cleaned location, and resumed prod. well.

Test (24 Hours): 10 BOPD, 25 3WPD, and 20 MCF