

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Grande Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05888	
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK 22	
8. Well No.	7
9. Pool name or Wildcat EUNICE MONUMENT G/SA	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>4</u> Township <u>T20</u> Range <u>R37</u> <u>NMPM</u> <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CASING TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-07-92 THRU 08-17-92

08-07-92: DA&S WELL SERVICE PULLED RODS AND PUMP. ATTEMPTED TO INSTALL A BOP. COULD NOT FIND A RING GASKET TO FIT WELLHEAD. REMOVED WELLHEAD FROM 5-1/2" CSG. INSTALLED A NIPPLE, A 6" x 600 SPOOL AND BOP.

08-08-92 THRU 08-09-92: WELL CLOSED IN.

08-10-92: TAGGED BOTTOM @ 3,865' FOR 20' OF FILL. TOH W/2-3/8" TBG. RAN A 4-3/4" BIT ON 128 JTS. 2-3/8" TBG. TO 3,730'. TOH W/BIT. RAN A 5-1/2" x 2-3/8" BAKER LOC-SET RBP ON 127 JTS. 2-3/8" TBG. SET PLUG @ 3,700'. STAR TOOL CIRCULATED THE 5-1/2" CSG. CLEAN W/125 BBLs. WATER. PRESSURED UP ON 5-1/2" CSG. TO 550# - LEAKED OFF. HAD A LEAK ON THE SPOOL BETWEEN THE BOP AND WELLHEAD. INSTALLED A NEW SPOOL, PRESSURED UP ON CSG. TO 570# FOR 37 MINS. HELD OK.

08-11-92: JENKINS BACKHOE DUG OUT AROUND WELLHEAD DOWN TO THE SURFACE PIE: SAND BLASTED WELLHEAD TO REMOVE RUST. RAN RODS INTO THE HOLE. PULLED AND LAID DOWN RODS, PULLED AND  
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE STAFF ASSISTANT DATE 08-17-92  
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

AUG 21 '92

LAI D DOWN 2-3/8" TBG. RIGGED DOWN PULLING UNIT TO INSTALL MATTING BOARDS.  
08-12-92: INSTALLED A CELLAR KIT AROUND WELLHEAD, INSTALLED MATTING BOARDS AND RIGGED UP PULLING UNIT. REMOVED WELLHEAD DOWN TO THE 5-1/2" CSG. SLIPS, RAN A SPEER W/A 4.805 GRAPPLE ON 12' N-80 SUB AND LATCHED ONTO 5-1/2" CSG. PULLED 80,000# ON CSG. PULLED SLIPS FREE FROM WELLHEAD, REMOVED SLIPS AND STACKED OUT 5-1/2" CSG. BACKED OFF AND REMOVED THE WELLHEAD FROM THE 7-5/8" INT. CSG. INSTALLED A NEW NATIONAL OILWELL WELLHEAD ON THE 7-5/8" INT. CSG. RAN A SPEER AND LATCHED ONTO 5-1/2" CSG. PULLED 55,000# ON 5-1/2" CSG. AND SET THE SLIPS. PULLED SPEER AND INSTALLED A NEW 6" x 900 WELLHEAD ON THE 5-1/2" CSG.  
08-13-92: RAN A RETRIEVING HEAD ON 127 JTS. 2-3/8" TBG. AND LATCHED ONTO THE RBP. TOH W/TBG. AND PLUG. STAR TOOL LOADED THE CSG. W/20 BBLS. WATER. RAN A 4-3/4" BIT ON 130 JTS. 2-3/8" TBG., TAGGED UP ON FILL @ 3,856', BROKE CIRCULATION AND CLEANED OUT FILL TO PBD @ 3,885', RECOVERED SAND AND FORMATION. TOH W/TBG. AND BIT.  
08-14-92: PICKED UP AND RAN 1 JT. 2-7/8" SALTA LINED TBG. AND 131 JTS. 2-3/8" TBG., SET O.E. @ 3,866', SN @ 3,865'. RAN A 20 x 125 x RHBC-06-3-S-4 PUMP #A-1012 ON 112-3/4" RODS AND 41-7/8" RODS.  
08-15-92 AND 08-16-92: CLOSED IN.  
08-17-92: INSTALLED WELLHEAD CONNECTIONS AND CLEANED LOCATION. PUMPING.

24 HOUR TEST: 3 BOPD AND 12 BWPD

RECEIVED

AUG 26 1992

OF 40000