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DISTRICT |
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19th, the Rheatta Enr , Minerals and Natural Resources Department

Wall API No.

P.O. Drawer DD, Astocia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bracos R4., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORAT	ION						L	30025058	003	
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Unit Letter	_ i		rea riu							_
Section 4 Townsh	ip 20S		Range	37E	, <u>NN</u>	IPM, 1	_EA			County
DESIGNATION OF TRAI	NSPORTER	OF O	LAND	NATUE	AL GAS					
me of Authorized Transporter of Oil	(X) °	or Condens			Address (Gin	address to w	hich approve	d copy of this f	orm is to be se	ini) 1
SHELL PIPFLINE CORPO	RATION	F-77-3	D (P.O.	BOX 2648	B, HUUSI	ON, TEXA	.5 //UU	tat)
ome of Authorized Transporter of Casi	ngness Cas		or Dry C	,	P. ().	BOX 158	9. TULS	A OK 74	102	,
WARREN PETROLEUM well produces oil or liquids,	Unit S	Sec.	Twp.	Rge.	ls gas actuall					
e location of tanks.	<u>i </u>	İ	<u> </u>	<u>i</u>	YE		L		.	
his production is commingled with the COMPLETION DATA	t from any other	r lease or p	pool, giv	e commingli	ng order numi	ber:				
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ed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.