NO. OF COPIES REC			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR			
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C:-104

SANTA	FE			REQUEST	FOR ALLOWABLE		•	I C-104 and C-110
FILE					AND		Effective 1-1-6	5
U.S.G.S	•		AUTHORIZATION	ON TO TRA	ANSPORT OIL AND	NATURAL GA	48	
LAND	FFICE							
TRANSI	PORTER							
	GA	S						
OPERA								
4.	TION OFFICE							
Operator		20.	The Plain d	h a M	KA Oil Prope	x+ioo		
100000		MICHAE		11 d 1VI	KA OII Prope	rties		
Address		120 Da	traloum Tifo	Dui 14:	na Midland	movac 70	701	
3) for filing (Chec		troleum Life	Bullul	Other (Pleas		701	
ł	for filing (Chec	k proper boxy	Change in Transport	er of:	Office (1 seus	e explain,		
New Well			Oil	Dry Ga				
Recomple	=		Casinghead Gas	Conder	-			
Change if	Ownership X		Cashigheda Gas	J Conde	ibate			J
and addre	of ownership gas of previous PTION OF W	owner	Tumble Oil & :	Refinin	g Company, B	roadmoor	Bldg., Hobb	s, N.M.
Lease No	me	CEE MAD	Well No. Pool Nam. Monu	e, Including F	ormation	Kind of Lease		Lease No.
M. E	. Laughl	in		Andres		State, Federal	or Fee Fee	_
Unit L	etterM_		560 Feet From The S	outh Lir	ne and 660	Feet From T	he <u>West</u>	
Line o	f Section 4	Tow	nship 20 South	Range 3	7 East , NMP	м,	Lea	County
						4		
II. DESIGN	ATION OF T	RANSPORT	ER OF OIL AND NA	TURAL GA	Address (Give address	to which approve	ed copy of this form is t	to be sent)
					`			
	1 Pipeli			y Gas [Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)			to be sent)
1				, dds	1			
Warr	en Petro	leum Co	Orp. Unit Sec. Twp	. Rge.	Is gas actually connec	ted? When	<u>klahoma 7410</u>	<u>'.+</u>
	reduces oil or liq	uids,	; ;	, ,,,,,,,	Yes		Unknown	
<u> </u>								
			h that from any other le	ease or pool,	give comminging ord	er number:		
	ETION DATA		Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'v.
Desi	gnate Type of	f Completio	n - (X)	į		į		1
Date Spu	dded		Date Compl. Ready to P	rod.	Total Depth		P.B.T.D.	
							•	
Elevation	s (DF, RKB, RT	GR, etc.;	Name of Producing Form	ation	Top Oil/Gas Pay		Tubing Depth	
Perforati	ons		1				Depth Casing Shoe	
			TUBING,	CASING, AN	D CEMENTING RECO	RD		
	HOLE SIZE	Ξ	CASING & TUBI	NG SIZE	DEPTH:	SET	SACKS CEN	MENT
V. TEST D	ATA AND RI	EQUEST FO	OR ALLOWABLE (Test must be a	after recovery of total vo	lume of load oil a	and must be equal to or	exceed top allow-
OIL WE	LL			able for this d	epth or be for full 24 hou			
Date Fir	s: New Oil Run	To Tanks	Date of Test		Producing Method (Fla	ow, pump, gas lift	i, etc.)	
							T	
Length c	í Test		Tubing Pressure		Cosing Pressure		Choke Size	
Actual P	rod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
							<u> </u>	
GAS WI					1		10-10-10-1	
Actual F	Prod. Test-MCF,	P	Length of Test		Bbls. Condensate/MM	CF	Gravity of Condensate	•
							Chaha Si	
Testing	Method (pitot, be	ack pr.)	Tubing Pressure (Shut-	-in]	Casing Pressure (Shr	16-1H)	Choke Size	
			<u> </u>		1		<u></u>	
VI. CERTI	FICATE OF C	COMPLIAN	CE		PIL		TION COMMISSIC	N

\mathbf{VI}

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Micho	1 L Flein	
- Jugarda	(Signasure)	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.