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# NEW MEXICO OIL CONSERVATION COMMISSION

HOURS OFFICE O. C. C.  
 MAR 1 11 30 AM '67

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
M. E. Laughlin	
9. Well No.	
2	
10. Field and Pool, or Wildcat Monument (G. S. A.)	
12. County	
Lea	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Humble Oil & Refining Company	
3. Address of Operator P. O. Box 1600, Midland, Texas	
4. Location of Well UNIT LETTER <u>M</u> <u>600</u> FEET FROM THE <u>south</u> LINE AND <u>600</u> FEET FROM THE <u>west</u> LINE, SECTION <u>4</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3,570' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 1-24-67. Pulled rods, pump and tubing. Check for csg. leaks, none located. Set packer @ 3730' and BJ squeezed open hole from 3836-3890' w/100 sx Visqueeza. Max 3400 psi. On vacuum at end of treatment. W. O. C. 36 hrs. Pulled pkr., ran rods & pump. Pumped 98 bbls wtr. w/trace of oil. Continue testing. On 2-3-67, pumped 5 bbls. oil and 105 bbls. wtr. in 24 hrs. 2-14-67, MIRU, pulled rods & tbg. Set pkr @ 3780 & BJ Services visqueeza w/100 sx in open hole 3836-3890. Max 3000 psi. Inj. rate 1/2 BPM. ISIP on vacuum. WOC 48 hrs. Ran rods, pump & tbg back in hole. Continue pump testing. On 2-27-67, recovered 205 bbls. wtr. w/trace of oil. SI to study well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>B. C. Sanders</u>	TITLE <u>Agent</u>	DATE <u>2-28-67</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		