

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>AMERADA HESS CORPORATION</b>	Well API No. <b>3002505890</b>
Drawn <b>DRAWER D, MONUMENT, NEW MEXICO 88265</b>	
Location(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Completion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> EFFECTIVE 11-01-93. <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change of operator give name address of previous operator	

<b>DESCRIPTION OF WELL AND LEASE</b>				
Well Name <b>BLK. 22 NORTH MONUMENT G/SA UNIT</b>	Well No. <b>14</b>	Pool Name, Including Formation <b>EUNICE MONUMENT G/SA</b>	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <b>N</b> : <b>660</b> Feet From The <b>SOUTH</b> Line and <b>1980</b> Feet From The <b>WEST</b> Line Section <b>4</b> Township <b>20S</b> Range <b>37E</b> , <b>NMIPM</b> , <b>LEA</b> County				

<b>DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS</b>				
Name of Authorized Transporter of Oil <b>EOTT OIL PIPELINE COMPANY</b>		Address (Give address to which approved copy of this form is to be sent) <b>P.O. BOX 4666, HOUSTON, TEXAS 77210-4666</b>		
Name of Authorized Transporter of Casinghead Gas <b>WARREN PETROLEUM COMPANY</b>		Address (Give address to which approved copy of this form is to be sent) <b>P.O. BOX 1589, TULSA, OK 74102</b>		
Well produces oil or liquids, location of tanks.	Unit <b>0</b>	Sec. <b>9</b>	Twp. <b>20S</b>	Rgr. <b>37E</b>
Is gas actually connected? <b>YES</b>		When?		

<b>COMPLETION DATA</b>								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rev	NT Rev
Is Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Locations				Depth Casing Shoe				

<b>TUBING, CASING AND CEMENTING RECORD</b>			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

<b>TEST DATA AND REQUEST FOR ALLOWABLE</b>			
<b>L WELL</b> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

<b>AS WELL</b>			
Total Prod. Test - MCF/D	Length of Test	Bbls. Condensate/KMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

<b>OPERATOR CERTIFICATE OF COMPLIANCE</b>	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature <b>TERRY L. HARVEY</b>	STAFF ASSISTANT
Printed Name <b>11-03-93</b>	Title <b>(505) 393-2144</b>
Date	Telephone No.

<b>OIL CONSERVATION DIVISION</b>	
Date Approved <b>NOV 18 1993</b>	
By <b>ORIGINAL SIGNED BY JERRY SEXTON</b>	
DISTRICT I SUPERVISOR	
Title	

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.