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pension

State of New Mexico Minerals and Natural Resources Department

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Wall API No.

ISTRICT B O. Drawer DD, Asseda, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

ISTRICT III 000 Rio Brilion R.A., Aziec, NIM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ress							
DRAWER D, MONUMENT,	NEW MEXICO 882	265					
n(1) for Filing (Check proper box)			Other (Please explo	zin)		40 30	
Well U	Change is Tru	• —	EFFECTIVE	11-01-9	3.		
e ia Operator	Casingheed Gas Co	odeamte 🗌					
ge of operator give same dress of previous operator							
ESCRIPTION OF WELL	AND LEASE	-: : :- :- :-		1 5			- No
Name BLK. 22 Well No. Pool Name, Including NORTH MONUMENT G/SA UNIT 14 EUNICE MON		IUMENT G/SA		Kind of Lesse State, Federal or Fee		Leare No.	
tion			10	00		UECT	
Unh Leter N		et From TheS	OUTH time and 19	8U Fe	et From The .	WEST	
Section 4 Towns	hip 20S R	inge 37E	, MMFM,	L	EΑ		County
DESIGNATION OF TRA	NSPORTER OF OIL	AND NATU	PAL GAS				
e of Authorized Transporter of Oil	X ger Condensme	(A)	Addings (Give address to m				
EOTT OIL PIPELINE C of Authorized Transporter of Casi	instrad Gas [X]	Dry Cha (P.O. BOX 4666,				
WARREN PETROLEUM CO	IMPANY		P.O. BOX 1589,	TULSA,			
all produces oil or liquids, location of tents.		OS 37E	To gas actually connected? YES	When	7		
production is commingled with the							
COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen	Flug Back	Came Resiv	NIT Res'y
Designate Type of Completion	n - (X)	i	i i	l Depen]		
Spudded	Date Compl. Ready to Pr	rod.	िल्ह्य विस्तृति ।		P.B.T.D.		
stices (DF, RKB, RT, GR, etc.)	Name of Producing Form	ertion	ाक् ट्रांट क एक		Tubing Dept	 }	
প্লালের					Depth Casing	Stroe	
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			CEMENTING RECO	*			
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- wable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.