## State of New Mexico

Energ 'inerals and Natural Resources Departmen

Form C-103 Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

## OIL CONSERVATION DIVISION

1220 Sou	ith S	t. Fra	ancis	Dr.
Santa	Fe, i	NM 8	37504	

'	ELL API NO.	
		30-025-05891
	Indicate Typ	e of Lease

DISTRICT II	88210 Santa Fe, NM 87504			5. Indicate Type of Lease		
811 S. First, Artesia, NM 88210				STATE FEE 🗸		
DISTRICT III	140			6. State Oil / Gas Lease No.		
1000 Rio Brazos Rd., Aztec, NM 874	<del></del>					
	Y NOTICES AND REPORTS ON WELL	_	UC BACK TO A	carry and a supplied by the constraint of the co		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 22			
(FORM C-101) FOR SUCH PROPOSALS.)						
1. Type of Well OIL GAS WELL OTHER TA'd						
2. Name of Operator			8. Well No. 15			
Amerada Hess Corporation						
3. Address of Operator P.O. Box 840, Seminole, TX 79360			9. Pool Name or Wildcat Eunice Monument G/SA			
4. Well Location						
Unit Letter O	: 660 Feet From Th	e <u>Sοι</u>	uth Line and 1980	Feet From The <u>East</u> Line		
Section 4 Township 20S Range 37E NMPM Lea COUNTY						
10. Elevation (Show whether DF, RKB, RT,GR, etc.)						
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION TO:			SUE	JBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING	П	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPER	ATIONS PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND CEMENT			JOB 🗹			
OTHER:		🗆	OTHER:	TA'd Well.	$\checkmark$	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.						

6-8 thru 6-13-2001

MIRU Pool Well Svc. pulling unit. Removed wellhead & installed BOP. TIH w/pkr. testing at intervals & located csg. leak fr. 1386' - 1512'. Halliburton Svc. spotted 35 sks. Premium Plus cement into csg. leak. TOC at 1138'. Circ. pkr. fluid & press. tested csg. to 560 PSI for 30 min. Held Ok. Chart attached. Removed BOP & installed wellhead. RDPU, cleaned Icoation & TA'd well.

Amerada Hess Corporation respectfully request a TA'd status on well for future NMGSAU operations.

This Approval of Temporary 6/27/06
Abandonment Expires 6/27/06

hereby certify that the information obes		•	s. Svc. Spec. II	<del></del>	DATE 06/20/2001
TYPE OR PRINT NAME	Roy L. Wheeler, Jr.				TELEPHONE NO. 915-758-6778
This space for State Use)  APPROVED BY		TITLE			DATE part
CONDITIONS OF APPROVAL, IF	ANY:		FIEL		 DeSoto 2000 1.0