

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505891
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 22
8. Well No.	15
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 4 Township 20S Range 37E NMZPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13. This Approval of Temporary Abandonment Expires 11-1-97

14. NMGSAU #2215 (10-31-94 Thru 11-10-94)

X-Pert Well Service and Star Tool moved in and rigged up equipment. TOH w/153-3/4" rods and 20-125 RHBC 06-3-S4 (A-1154). Note: no vacuum on tubing when pump was unseated. Rods eaten up with external corrosion. Unflanged wellhead. Broke out 5-1/2" 10V casing nipple x 5-1/2" 8rd x 7-1/16" 3M Dreadnaught tubing spool. Installed 5-1/2" 10V x 5-1/2" 8rd nipple x 5-1/2" 8rd x 6" 900 adapter flange. Bolted on 6" 900 x 6" 900 spool w/1-2" LPO and installed 6" 900 BOP. Dropped SV. Pressure tested 2-3/8" tubing to 1,500 psi. Bled to 0 psi in 25 secs. TOH w/74 jts. 2-3/8" 8rd, 51 jts. 2-3/8" 10v tubing (total of 125 jts.), 1 jt. 2-7/8" Salta lined tubing, and 2-3/8" SN w/SV in place. Note: Unable to locate tubing leak but found numerous jts. w/external corrosion. TIH w/5-1/2" Model "G" loc-set RBP, retrieving head, 47 jts. 2-3/8" 10V, and 74 jts. 2-3/8" 8rd tubing (total of 121 jts.). Set RBP at 3,714'.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 11-14-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

DEC 01 1994

dp

(10-31-94 Thru 11-10-94) Continued

Loaded wellbore w/82 bbls. and circ. clean w/fresh water. Attempted to pressure test 5-1/2" casing. Broke circulation out 7-5/8" x 5-1/2" casing annulus at 2.5 BPM - 400# p.p. Slurried and spotted 2 sacks sand on RBP at 3,714'. TOH l.d. w/121 jts. 2-3/8" production tubing and retrieving head. Note: have 51 jts. of 2-3/8" 10V (1,483.75'), 74 jts. 2-3/8" 8rd (2,335.58'), and 1 jt. 2-7/8" salta lined tubing on racks to be inspected. Changed BOP rams from 2-3/8" to 2-7/8". Unload and racked 2-7/8" workstring. TIH w/5-1/2" fullbore packer, SN and p.u. 48 jts. 2-7/8" tubing. Set packer at 1,514'. Tested down and communicated out casing and 7-5/8" x 5-1/2" casing annulus. TIH and set packer at 1,762'. Tested down tubing to 525 psi. Lost 40 psi in 7 mins. TIH and set packer at 1,888'. Lost 25 psi in 7 mins. Reset packer at 2,012'. Tested down tubing to 700'. Lost 15 psi in 10 mins. Packer at 2,012'. Tested down tubing to 620 psi and held for 15 mins. Pulled and set packer at 1,950'. Tested down tubing to 560 psi. Held pressure. Pulled and set packer at 1,887'. Tested down tubing to 540 psi. Lost 30 psi in 15 mins. TIH w/1 jt. and set packer at 1,918'. Tested down tubing to 630 psi and held for 15 mins. Note: isolated bottom of leak from 1,887'-1,918'. TOH w/15 jts. 2-7/8" tubing and set packer at 1,453'. Pressure tested casing to 540'. Casing held for 22 mins. Note: Isolated top of leak from 1,453'-1,514'. Established injection rate of 2.5 BPM at 400 psi w/full circ. out 7-5/8" x 5-1/2" casing annulus. TOH w/46 jts. 2-7/8" tubing, SN and 5-1/2" fullbore packer. TIH w/5-1/2" cement retainer and 43 jts. 2-7/8" tubing. Retainer free at 1,353'. Rig up Halliburton cementers. Pumped 15 bbls. fresh water through cement retainer. Set cement retainer and test tubing to 2,500 psi. Load and test casing to 500 psi. Pumped a 15 bbl. fresh water pad and established circ. through 7-5/8" int. casing. Pumped a total of 300 sacks of Premium Plus cement. AIR=2.5 BPM, Max. pp.=500 psi. Had full circulation but did not circulate cement to surface of 7-5/8" int. casing. Stung out of cement retainer and reversed 2 sacks of cement to pit leaving 4 sacks on top of cement retainer. TOH w/43 jts. of 2-7/8" tubing. TIH w/4-3/4" bit, p.u. 8 3-1/2" drill collars and 36 jts. 2-7/8" tubing. Tagged cement at 1,348'. P.U. power swivel and installed stripper head. Drilled cement from 1,348' to 1,354', cement retainer from 1,354' to 1,356', and cement from 1,356' to 1,462'. Circ. clean and l.d. swivel. P.U. power swivel and broke circ. Drilled cement from 1,462' to 1,569'. Drilled cement stringers to 1,605'. L.D. swivel. TIH w/8 jts. 2-7/8" tubing. Bit at 1,931'. Casing clear. Pressure tested 5-1/2" 17# casing to 520 psi and charted 30 min. integrity test. Casing passed the NMGSAU casing integrity test. TOH w/54 jts. 2-7/8" tubing, 8 3-1/2" drill collars, and 4-3/4" bit. TIH w/retrieving head and 118 jts. 2-7/8" tubing. (Note: P.U. off racks w/46 jts. on TIH). Tagged sand at 3,698'. TOH w/1 jt. 2-7/8" tubing. Retrieving head at 3,669'. P.U. power swivel and 1 jt. 2-7/8" tubing. Circ. 16' of sand and fill off RBP at 3,714'. Caught and released RBP. L.D. swivel. TOH w/119 jts. 2-7/8" tubing, retrieving head, and 5-1/2" Model "G" loc-set RBP. TIH w/4-3/4" bit, 4 3-1/2" drill collars, and 120 jts. 2-7/8" tubing. Tagged at 3,869'. Have 9' of fill. P.U. power swivel and installed stripper head. Broke circ. and drilled out fill to 3,878' TD. L.D. swivel. TOH w/6 jts. 2-7/8" tubing. Bit

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NOV 30 1994

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