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011	17081911	ON		
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER	OJL QAS	miduellaneuud kerukid un weeld											
PROBATION OF	FICE		(Submit to	o appropriat	e District	Hau 24	as 6.250m	भिन्देशीया Rule 11	06)				
Name of Com	_			Addres	Address								
	il & Refi	ning Co			<u> </u>		2100						
Lease M. E. La		· · · · · · · · · · · · · · · · · · ·		1 No. Un	it Letter J	Section 4	Township 2	?0 - \$	inge 37-E				
Date Work Performed Pool							County						
6-9, 18-64 Monument (G-SA) THIS IS A REPORT OF: (: (Check	appropria	ite block)	Lea					
☐ Beginni	Beginning Drilling Operations Casing Test and Cement Job Other (Explain):												
Plugging . X Remedial Work													
			e and quantity of m		d, and res	ults obta	ined.						
1. Moved in and rigged up contract unit.													
	2. Pulled tbg., rods and pump. 3. Cleaned well out down to T-D of 3880.												
4. Ran Gamma Ray - neutron log over open hole section 3740 to 3880 and found scale on wall.													
Ran one 1000 grain string shot in open hole section.													
5. Ran tbg. and loaded hole with lease crude. Treated open hole section with 7500 gals. 15% N. E. retarded acid with an average injection rate of 6-8 BPM. Max. press. 500#.													
Min. press. O#. Job by Knox Service, Inc.													
6. Ran pump, rods and tbg.													
7. Plac	ed well o	n pumpi	ing test.										
8. Recovered all load oil. 9. Well recompleted as a pumping oil well. Unsuccessful.													
9. Well	recomple	ted as	a pumping of	T METT.	onsucc	essi u	r.						
		٠											
<u> </u>													
Witnessed by S. B. Carlson Position Field				ld Supt	Company Humble Oil & Refining Company								
			FILL IN BELOW	FOR REM	EDIAL W	ORK RI							
		1		ORIGINA	L WELL D	ATA							
D F Elev.	3564	TD 3	1880	PBTD	3880		Producing 3822-38		Completion Date				
	704 380 Tubing Diameter Tubing Depth			Oil String Diam				0 4-11-37 Oil String Depth					
2		3876				512		3733					
Perforated In	terval(s)						r						
Open Hole In	terval			·	Produci	ne Forma	ation(=)						
3733 – 3880					- Louise	Producing Formation(s) San Andres							
				RESULTS	OF WORK	OVER							
Test	Date of Test		Oil Production BPD	Gas Prod MCF			Production PD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD				
Before Workover	4-13-64		18	26		2		1444					
After Vorkover	6-19-64		32	67		40)	1906					
OIL-CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.								
App. gred by					Name	Name COPY ORIGINAL E. S. DAVIS							
Title	guard Ar	equal in			Positi		ent		Note:				
Date Com						A D	ænt						