

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brisco Rd., Aztec, NM 87410

WELL API NO.	30-025-05893
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 22
8. Well No.	1
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>4</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2201 (01-30-95 Thru 02-28-95)

Move in and rig up X-Pert Well Service and Star Tool. TOH w/41-3/4" rods. Found 3/4" body break at 1,045'. TIH w/fishing tool and 41-3/4" rods. Caught fish and unseated pump. TOH w/151 3/4" rods and 20-125-RHBC 08-4-S4 (A-1143) pump. Laid down 1 3/4" rod on TOH. Unflanged wellhead, released TAC, installed 7-5/8" Larkin x 6" 900 adapter, and 6" 900 BOP. Dropped SV, loaded and pressure tested tubing to 1,000#. Bled to 0# in 15 seconds. TOH w/34 jts. 2-3/8" tubing. Found pin hole at 1,042' due to rod wear. Tested tubing to 1,000#, tubing again failed to test. TOH w/remaining 86 jts. 2-3/8" tubing (120 jts.), 4-1/2" x 2-3/8" TAC, 3 jts. 2-3/8" tubing, 1 jt. 2-3/8" IPC tubing and 2-3/8" SN w/SV. Note: Unable to locate 2nd tubing leak. TIH w/4-1/2" Model "G" RBP, retrieving head, SN w/SV in place, and 120 jts. 2-3/8" tbg. Tested tubing to 1,000#. Bled to 500# in 2 mins. and continued to lose 10# per min.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Terry L. Harvey</u>	TITLE <u>Sr. Staff Assistant</u>	DATE <u>03-01-95</u>
TYPE OR PRINT NAME <u>Terry L. Harvey</u>	TELEPHONE NO. <u>393-2144</u>	

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 06 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

(01-30-95 Thru 02-28-95) Continued

Appears to be a high pressure tubing collar leak. Set and got off RBP at 3,701'. Rig up sandline and fished SV. Pumped 35 bbls. fresh water pad. Spotted 1 sk. sand on RBP. TOH w/120 jts. 2-3/8" tubing, SN and retrieving head. TIH w/4-1/2" fullbore packer, SN and 119 jts. 2-3/8" tubing. note: Hydrotested tubing to 5,000 psi on TIH. Found pin hole in 40th joint from surface at 1,221'. Set packer at 3,667'. Est. top of sand at 3,690'. Est. inj. rate w/35 bbls. fresh water. Fresh water at 1 BPM and 100 psi. TOH w/4 jts. 2-3/8" tubing. Set packer at 3,548'. Pressure tested casing to 600#. Lost 100# in 11 mins. Tested 3 more times w/same results. Est. inj. rate down tubing at 3 BPM and 500#. Dropped SN. Pressure tested tubing to 600#. Tubing lost 200# in 5 mins. Pressure tested casing to 580#. Charted 20 min. test. Casing good from surface to 3,548'. Leak interval from 3,548'-3,701' (153'). Release packer. Rig up sandline and fished SV. TOH w/115 jts. of 2-3/8" tubing, SN and 4-1/2" fullbore packer. TIH w/blank retrieving head, check valve, SN, 17 jts. of 2-3/8" tubing, 3-1/8" OD Lafluer Bailer, port sub and 103 jts. of 2-3/8" tubing. Tagged sand at 3,697' (4' of sane). Bailed sand to RBP at 3,701'. TOH w/103 jts. of 2-3/8" tubing, port sub, Lafluer Bailer, 17 jts. 2-3/8" tubing, SN, check valve and blanked retrieving head. TIH w/retrieving head, SN and 120 jts. of 2-3/8" tubing. Caught and released RBP. TOH l.d. w/120 jts. of 2-3/8" 8rd tubing, SN, retrieving head, and 4-1/2" Model "G" RBP. Rotary Wireline moved in and rigged up. Ran and set 4-1/2" CIBP at 3,710'. Rigged down and moved out. Unloaded and racked 128 jts. of 2-3/8" 4.7# J-55 inspected tubing. TIH w/4-1/2" fullbore packer, SN, and P.U. off racks w/118 jts. 2-3/8" tubing. Set packer at 3,703'. Tested down tubing to 500 psi. Held. TOH w/5 jts. of 2-3/8" tubing. Set packer at 3,537'. Pressure tested annulus to 610 psi. Held pressure. Est. inj. rate of 3 BPM at 525 psi. TOH w/113 jts. of 2-3/8" tubing, SN and 4-1/2" fullbore packer. TIH w/4-1/2" cement retainer and 111 jts. 2-3/8" tubing. Retainer at 3,472'. Halliburton moved in and rigged up. Displaced tubing and set cement retainer at 3,472'. Tested tubing to 2,000#. Loaded and tested annulus to 500#. Casing held. Pumped 25 bbl. fresh water pad at 3 BPM at 50# (inj. rate). Pumped 200 sacks Class "C" w/2% CACL cement at 3 BPM 800# max. pp. Displaced w/7.5 bbls. fresh water. Max. sq. pressure 1,000#. Stung out of retainer and reversed 23 sacks cement to pit. Halliburton rigged down and moved out. TOH w/111 jts. of 2-3/8" tubing and setting tool. Closed in. Waiting on cement. Loaded 4-1/2" casing w/fresh water. Removed 6" 900 BOP and 7-5/8" Larkin x 6" 900 adapter. Loaded 7" x 4-1/2" annulus and pressured to 350 psi. Held pressure. Note: dug cellar to 14' and did not find 12-1/2" surface casing. Found hole around 8-5/8" where it appears 12-1/2" casing had been. Check well w/explosion meter. All strings clear. Speared 4-1/2" casing and pulled 4-1/2" and 7" casings until clamp cleared top of 8-5/8" casing. Removed clamp and stacked out 7" and 4-1/2" casing strings. Cut 7" and 4-1/2" casing strings. Removed 7" 8rd x 4-1/2" 2,000# Rector casing head w/2-3" outlets and 4-1/2" 2,000# Larkin tubing head w/2-2" LPO. Cut off bad piece of 8-5/8" casing. Weld on 8-5/8" SJ x 8rd, 7" SJ x 8rd, and 4-1/2" SJ 8rd collars. Installed 8-5/8" casing stub x 11-3M National casing head w/2-2" LPO. Installed 7" casing stub, landed 7" slips, and cut off. Installed

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