

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505893
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 22
2. Name of Operator AMERADA HESS CORPORATION	8. Well No. 1
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	9. Pool name or Wildcat EUNICE MONUMENT G/SA

4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line	10. Elevation (Show whether DF, RKB, RT, GR, etc.)
Section <u>4</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Cement Squeeze and test casing. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2201

Plan to move in and rig up pulling unit. Trip out of hole with rods and pump. Nipple down wellhead. Nipple up blow out preventer. Trip out of hole with production tbq. and lay down. Pick up workstring and trip in hole with tubing and 4-1/2" retrievable bridge plug to ±3,700'. Cap RBP with 2 sacks of sand. Trip out of hole with tubing. Trip in hole with tubing and 4-1/2" packer to verify leak at 3,551' - 3,700'. Est. rate and pressure. Trip out of hole with tubing and packer. Rig up cementers. Trip in hole with 4-1/2" cement retainer. Set retainer at ±3,500' and squeeze casing leak with approximately 200 sacks Class "C" cement with 2% CACL. Rig down cementers. Trip out of hole with tubing. Trip in hole with tubing and 3-7/8" bit. WOC 24 hours. Drill out retainer and cement. Test casing to 500 psi for 30 mins. TOH with tubing, drill
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Terry L. Harvey</u>	TITLE <u>Sr. Staff Assistant</u>	DATE <u>09-20-94</u>
TYPE OR PRINT NAME <u>Terry L. Harvey</u>	TELEPHONE NO. <u>393-2144</u>	

(This space for State Use)

APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>OCT 04 1994</u>
CONDITIONS OF APPROVAL, IF ANY:		

collars and bit. TIH with tubing and retrieve RBP. TOH with RBP and tubing. TIH with production tubing. Nipple up wellhead. TIH with rods and pump. Rig down and move out pulling unit. Clean and clear location. Return well to production.