

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS		
OPERATOR			
PRODUCTION OFFICE			

Operator
W. K. Byrom

Address
Box 147 - Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
J. W. Cooper E	1	Eunice monument GSA	State, Federal or Fee fee	
Location				
Unit Letter	A	Feet From The	N	Line and 990 Feet From The E
Line of Section	4	Township	20S	Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Corporation	Box 1910 - Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	Box 1589 - Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. N 4 20 37
Is gas actually connected?	When Yes 4-14-77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☒	Deepen ☐	Plug Back ☒	Same Rest'v. ☐	Diff. Rest'v. ☒
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
10-22-40	4-13-77		3910		3867			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3654 GL	Grayburg		3715		3817			
Perforations					Depth Casing Shoe			
3715, 3726, 3730, 3738, 3746, 3749, 3774, 3779, 3806, 3810, 3818, 3825, 3830, 3841					3867			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15 1/2"	12 1/2"		166		50			
10"	8 1/2"		1425		100			
8 1/2"	7"		3663		150			
6 1/2"	4 1/2"		3867		375			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-23-77	4-25-77	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24hr	20	20	1-3/4"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
85	45	40	130,000

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C.W. Byrom

Geologist

4-26-77

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

Orig. Signed by
Jerry Sexton
Dist 1, Supv.

This form is to be filed in compliance with RULE 1108.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production test taken on the well in accordance with RULE 111.

All portions of this form must be filled out except for allowable for new and deepened wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of conditions.

RECEIVED

APR 2 - 1977

OIL CONSERVATION COMM.
HOBBS, N. M.