

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05894	
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BLK. 22 NORTH MONUMENT G/SA UNIT	
8. Well No.	8
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>4</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: <u>TA'd Well.</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103
3-23-92 Thru 4-2-92

MIRU DA&S Oil Well Service pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. Ran 3-3/4" bit to 3,717' & TOH. TIH w/3-3/4" bit & 3-3/4" string mill. Drld. through tight spot at 3,640' w/mill & ran bit to 3,728', & TOH. Ran 4-1/2" Baker Lok-set RBP & set at 3,690'. Ran pkr. set at 3,670' & attempted to press. RBP w/no results. Re-set pkr. at 3,505' & press. 4-1/2" csg. above pkr. to 500#. Held OK. TOH w/pkr. & RBP. Note: top of G/SA at 3,672'. TIH w/tbg. & checked btm. at 3,728'. Ran 4-1/2" Baker fullbore pkr. set at 62' & press. tested BOP & wellhead to 800#. Held OK. TOH w/pkr. TIH w/tbg. set OE at 3,720'. Halliburton spotted 5 sks. 12/20 sand w/14 bbls. water & tagged sand at 3,682'. Ran 4-1/2" EZ Drill cement retainer & set at 3,481'. Halliburton cement squeezed 4-1/2" csg. perfs. w/200 sks. Class C Neat cement. Reversed out 8 sks., left 12 sks. in csg., 2 sks. on top of retainer & 178 sks. in formation. WOC. Ran 3-3/4" & drld. out cement, retainer @ (Cont. on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 5-19-92
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary
Abandonment Expires 5-19-97

MAY 26 '92

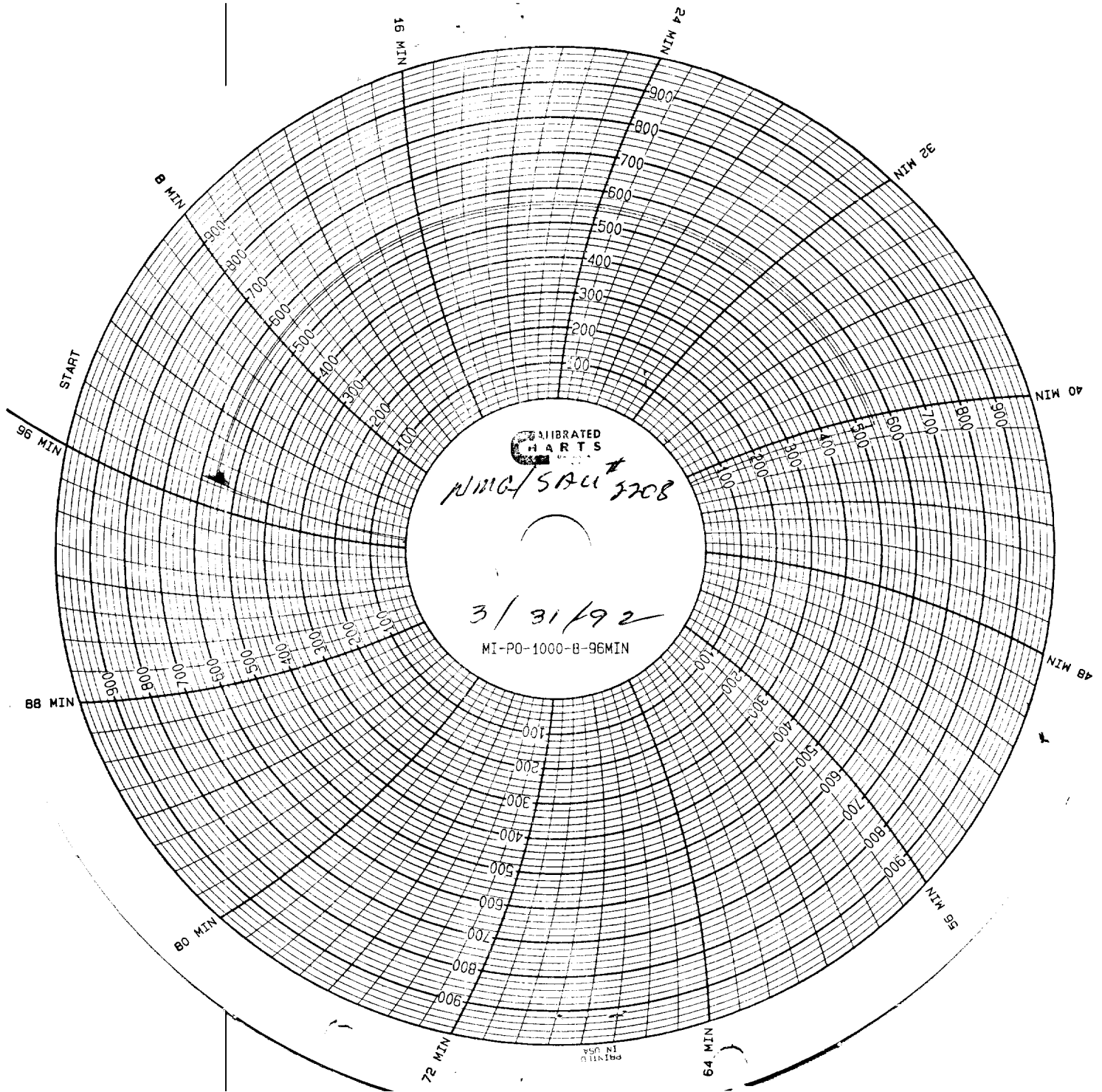
3,481' and hard cement to 3,673'. Press. 4-1/2" csg. 560# for 40 min. Held OK. Chart attached. Drld. cement fr. 3,673' to 3,682'. Fell out of cement & circ. sand out to 3,725'. Circ. clean. Drld. 4-1/2" csg. fr. 3,725'-3,813'. Circ. clean & TOH. Removed BOP & installed wellhead. RDPU, cleaned location & TA'd well for future North Monument Grayburg San Andres Unit Operations.

(Prior - AHC - Humble Laughlin #1)

RECEIVED

MAY 8 8 1992

OFFICE



Joe Alford
40 min test OK
Amesbury Heat Corp.
NMA/SAU # 2208

3/31/92

RECEIVED

MAR 31 1992

AMESBURY