

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO STALL OR TO ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" - IF C-103 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W. K. Byrom	8. Farm or Lease Name Humble-Laughlin
3. Address of Operator Box 147 - Hobbs, N. M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER H 1650 FEET FROM THE N LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 20S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Funico Monument Gb. SA
15. Elevation (Show whether DF, RT, GR, etc.) 3542 gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-10-79: Cleaned well to 3875 with 5½ csg scrapper to run casing. Ran 285' 4½ 13.50 CS Hydrill + 3580.70' J-55 10.50 4½ 8rd St&C New Casing to 3865.70. Cemented with 325 sx Halliburton light + 35 sx class C neat, circulated 20 sxs to surface.

8-14-79: Perf. casing at 3843, 3839, 3830, 3822, 3818 & 3811. Acidized this zone with 1500 gal 15% NE. Started swabbing had all water. Squezzed this zone with 400 sxs class C Neat + cleared tbg & csg and squeezeed second stage with 100 sx thick set + 50 sx Class C. Neat, squeeze at 2000 psi.

8-16-79: Drilled cement out to 3855 and perf. from 3811 to 3830 acidized with 1500 gal 15% NE acid. Started swabbing out water again. Squezzed with 100 sx thick set + 300 sxs Class C Neat. Got pressure to 2000 psi and held.

8-17-79: Perf. at 3796, 3784, 3771, 3768, 3756, 3734 3724 & 3711. Acidized with 3000 gal 15% NE acid. Swabbed well dry with show of oil & gas.

8-17-79: Fraced well down casing with 42,000 gal + 62,000# sand. Used 2%KCL water, injection rate was 20 bpm ag 2600 psi ISDP.

8-20-79: Ran tbg & started swabbing, getting oil & gas. Ran rods & pump and started well to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Geologist DATE 8-28-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supr DATE AUG 30 1979
CONDITIONS OF APPROVAL, IF ANY: