Rabrink S Copies Appropriate District Office DISTRICT I F.O. Son 1980, Hobbs, NSM 88240

DISTRICT B. P.O. Drawer DD, Ameda, 19M \$2210

State of New Mexico Minerals and Natural Resources Department Enr'

3002505896

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

n RA, Assoc, NM 87410

AMERADA HESS CORPORATION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall API No.

	NEW MEXICO 88	3265			
eason(s) for Filing (Check proper box)			Other (Please explain	in)	
lew Well Lecompletice Change in Operator	Change is Transporter of: Oil I Dry Ges Casingheed Ges Condenses		EFFECTIVE 11-01-93.		
chases of operator give same					
				· · · · · · · · · · · · · · · · · · ·	
L. DESCRIPTION OF WELL RI K		Pool Name, Inchid	ing Counties	V=2 21	Leave No.
NORTH MONUMENT G/SA L	•	•	NUMENT G/SA	Kind of Lesse State, Federal or Fee	Lan No.
Unh LowerP	: 660	_ Feet From The ,	SOUTH Line and 660	Feet From The	EAST' Line
Section 4 Townsh	oip 20S	Range 37	Е , ымпы,	LEA	County
u. DESIGNATION OF TRAP					
lame of Authorized Transporter of Oil EQTT OIL PIPELINE COI Jame of Authorized Transporter of Casi	MPANY LEGISTA	Piotine LP	P.O. BOX 4666,	ich approved copy of this free HOUSTON, TEXAS ich approved copy of this form	77210-4666
SID RICHARDSON	TAD	να <i>ση</i>	201 MAIN ST., F	T. WORTH, TEXAS	76102
F wall produces oil or liquids, ive location of tanks.	Unit Sec.		Is gas actually connected?	When 7	
·	J 14	20S 37E	YES		
this production in commingled with this V. COMPLETION DATA	t irom any other lease or	poot, give comming	ling order number:		
Designate Type of Completion	Oil Wet	Gas Well	New Well Workover	Deepen Plug Back S	ame Resiv Hill Resiv
Dita Spudded	Date Compl. Ready is	o Prod.	Total Depth	P.B.T.D.	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil Cai Fay	Tubing Depth	Tubing Depth	
			Depth Casing	Shoe	
	TUBING	CASING AND	CTAINING BEGOR		and the state of t
	HOLE SIZE CASING & TUBING SIZE		CEMENTING RECOR	D	
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npliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.