

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMERADA HESS CORPORATION		Well API No. 3002505896
Address DRAWER D, MONUMENT, NEW MEXICO 88265		
Reason(s) for Filing (Check proper box) ☒ Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☒	EFFECTIVE 11-01-93.
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Operator ☐		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name BLK. 22 NORTH MONUMENT G/SA UNIT	Well No. 16	Pool Name, including Formation EUNICE MONUMENT G/SA	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 4 Township 20S Range 37E, NMIM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate EOTT OIL PIPELINE COMPANY Energy Corp	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4666, HOUSTON, TEXAS 77210-4666
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) 201 MAIN ST., FT. WORTH, TEXAS 76102
SID RICHARDSON	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 4 20S 37E
Is gas actually connected?	When?
YES	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rev.	Full Rev.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (IDF, PKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Fay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Rtn To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature TERRY L. HARVEY STAFF ASSISTANT
Printed Name Title
11-03-93 (505) 393-3205
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 18 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.