| | ANTA FE | - | CONSERVATION COMM FOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and (Effective 1-1-65 | | |
|------|--|---|---|--|--------------------------------------|---|
| | .S.G.S. AND OFFICE IRANSPORTER OIL GAS OPERATOR | AUTHORIZATION TO TRA | | NATURAL GAS | | |
| 1. | PRORATION OFFICE Operator W. K. Byrom Address Box 147 - Hobbs Reason(s) for filing (Check proper box New Well | | Other (Pleas | e explain) | | |
| | Recompletion Change in Ownership If change of ownership give name and address of previous owner | Oil Dry Go Casinghead Gas Conde | | | | |
| II. | DESCRIPTION OF WELL AND Lease Name Humble-Laughlin Battery | Well No. Pool Name, Insteading F | | Kind of Lease State, Federal or F | Fee Fee | Lease N |
| | Location Unit Letter P : 660 | Feet From The North Lin | ne and <u>660</u> | Feet From The | East | , |
| *** | | wiship 20S Range 3 | | 1, | Lea | Count |
| 111. | Name of Authorized Transporter of Oil Shell Pipe Pline Corpo Name of Authorized Transporter of Ca El Paso Natural Gas Co If well produces oil or liquids, | oration singhead Gas or Dry Gas X | Address (Give address P. O. Box 191 Address (Give address P. O. Box 138 Is gas actually connect | 0 - Midland, to which approved c | Texas 79701 opy of this form is t | • |
| IV. | If this production is commingled wi COMPLETION DATA | P 4 20S 37/F | - | | 12-74 | |
| | Designate Type of Completion - (X) Coll Well Gas Well X Date Spudded Date Compl. Ready to Prod. | | New Well Workover | 1 1 | ug Back Same Res | v. Diff. Re |
| | 10-16-74 Elevations (DF, RKB, RT, GR, etc.) 3539GL | 10-22-74 Name of Producing Formation Grayburg | Total Depth 3842 Top Oil/Gas Pay 3712 | | 3842 bing Depth 3700 | · · · · · · · · · · · · · · · · · · · |
| | Perforations 3800-3712 | CEMENTING RECORD | | Depth Casing Shoe 3842 | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH S | ET | SACKS CEM | ENT |
| | 18" | 16" | 128 | | 50 | |
| | 811 | 8½" 5½" | 1240 3650 | | <u>200</u> 500 | |
| v. | 5날" TEST DATA AND REQUEST FO | 2-7/8" OR ALLOWABLE (Test must be a | 3842 fter recovery of total volu | | 500 | xceed top al |
| | OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | | |
| | 10-22-74 | 10-22-74 | Flow | | 4 | |
| | Length of Teet | Tubing Pressure | Casing Pressure | Che | okė Size | |
| | 24 hr . \ | 85ps.i.\ | 1 | | 21/64 | |
| | Actual Prod. During Test | Oil-Bbis. 5 | Water-Bbls. | | Gas-MCF 100 | |
| | GAS WELL | | | | | |
| | Actual Prod. Test-MCF/D Length of Test | | Bbls. Condensate/MMCF | | Gravity of Condensate | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shat | -in) Cho | oke Size | ···· |
| | CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | APPROVED | ONSERVATIO DE C | | 19 |
| | above is true and complete to the | best of my knowledge and belief. | BY | <u>O</u> | rig. Signed by oe D. Ramsy | <u>,,,, , , , , , , , , , , , , , , , , ,</u> |

This form is to be filed in compliance with RULE 1104.

TITLE _

(Signature)

(Title)

(Date)

Geologist

12-30-74

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiparated walls.

RELIENVED

OIL CONSERVATION COMM.