

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SAN TA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator W. K. Byrom		8. Farm or Lease Name Humble-Laughlin Battery 2
3. Address of Operator Box 147 - Hobbs, N. M. 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Eunice-Monument (G - SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3539 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-16-74: Rigged up DA&S Unit and pulled rods & tbg. Ran 5½ cement retainer on 2-7/8 tbg. Had trouble getting retainer pass 2000' but finally went to bottom. Set retainer at 3550 and squeezed open hole with 200 sacks Class C Neat = 1/4# flow seal + 250 sacks Class C Neat. Let cement set 40 hrs and rigged up to drill out. Ran 4-3/4" bit but bit would not pass 2000' as csg was parted at this point. Worked bit and got it through cst and went to bottom and drilled retainer & cement. Ran 2-7/8" tbg to bottom (3842) and cemented the tbg from top to bottom with 500 sacks of class C neat and let set for 36 hrs. Perforated 2-7/8" tbg from 3800 to 3712 with 26 shots. Acidized with 1500 gallons reg 15% acid then frac with 30,000 gallons 2% KCL water + 21,000# sand. Started well to pumping, producing 5 bbls oil + 100 MCF gas per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. K. Byrom TITLE Geologist DATE 10-23-74
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: