

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845, Roswell, New Mexico
(Address)

LEASE Cooper B WELL NO. 3 UNIT E S 4 T-20-S R-37-E
DATE WORK PERFORMED 3-15 thru 3/23-57 POOL Monument

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled out Hydromite plug to 3877' (Top of pea-gravel). Dumped 24 gallons Hydromite. Loaded casing w/water. Formation feeding @ 300 psi. Checked PBTD @ 3876'. Dumped 24 gallons Hydromite. Checked PBTD @ 3867'. Dumped 24 gallons Hydromite. Pressured casing to 700 psi. Bled to zero in 25 minutes. Repressured casing & held for 30 minutes. Checked PBTD @ 3848'.

In 24 hours pumped 130 BF, cut 1% water & 1% BS, w/13-54" GPM.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3564' TD 3899' PBD - Prod. Int. 460 BOPD Compl Date 12-1-36
Tbng. Dia 2 1/2" Tbng Depth 3870' Oil String Dia 7" Oil String Depth 3638'
Perf Interval (s) _____
Open Hole Interval 3779' - 3899' Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>2-13-57</u>	<u>3-22-57</u>
Oil Production, bbls. per day	<u>20.28</u>	<u>130</u>
Gas Production, Mcf per day	<u>8.375</u>	<u>18.070</u>
Water Production, bbls. per day	<u>220</u>	<u>1.0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>413</u>	<u>139</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by W. E. Collins Production Foreman Shell Oil Company
(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fisher
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original Signed By
Name Rex C. Cabaniss
Position District Exploitation Engineer
Company Shell Oil Company

RdB