Form C-103 (Revised 3-55)

R 37 B

M 8:18

Results of Test of Casing Shut-off

Hobbs New Mexico

## NEW MEXICO OIL CONSERVATION COMMISSION

(Address)

WELL NO. 3 UNIT S

Detailed account of work done, nature and quantity of materials used and results obtained.

MISCELLANEOUS REPORTS ON WELLES OFFICE OCC

Box 1957

POOL

1957 MAR 4

Monument

Remedial Work

Other

(Submit to appropriate District Office as per Commission Rule 1106)

Shell Cil Company

DATE WORK PERFORMED 2-20 thru 2-27-57

This is a Report of: (Check appropriate block)

Beginning Drilling Operations

COMPANY

Cooper "B"

Plugging

LEASE

Dumped pea gravel to 3665'. Dumped 24 gallons of Hydromite on the pea gravel. Checked PBTD @ 3844. Ran 2"xl2"xl6: Sargent pump on 149 - $3/4^n$  rods and  $1 - 2^n x 3/4^n$  sub on top of pump. In 52 hours pumped 51.38 BO, out 0.6% BSAN, with 13 - 54" SPM. GOR 1771. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: Prod. Int. 460 BOPD Compl Date 12-1-36 DF Elev. 3564 TD 36991 PBD -Oil String Dia 🦡 Oil String Depth 36281 Tbng. Dia 🕍 Thng Depth Perf Interval (s) Open Hole Interval 3770 - 3890: Producing Formation (s) RESULTS OF WORKOVER: **BEFORE** AFTER Date of Test 1-17-57 2-27-57 Oil Production, bbls. per day 20 223 Gas Production, Mcf per day 7.640 394.933 Water Production, bbls. per day 176 Gas-Oil Ratio, cu. ft. per bbl. 1771 Gas Well Potential, Mcf per day Witnessed by Production Foreman Shell 011 Company I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. ORIGINAL SIGNED BY R. L. ELKINS Name Name L. fikins Position Division Mechanical Sagineer Date Company Shell Oll Company