Arcalt 5 Crysics

perception District Office

STREET 8

O. Box 1900, Hobbe, NSA 88240

State of New Mexico Ener ... Minerals and Natural Resources Department ...

Wall API Na

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

)|578107 | 15 | 000 | Rio Brazos | R.A., Azisec, NIM | | 87410

ISTRICT R 10. Drawer DD, Astoda, NM 82210

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.