Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
L. ...gy, Minerals and Natural Resources Departme.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS T. Well API No. Operator Oryx Energy Company <u>30-025-05898</u> Address Box 1861, Midland, Texas 79702 0. Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Effective 1-1-90 Dry Gas Recompletion Oil Change Oil Transporter Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Lease Name State, Federal or Fee M. E. Laughlin 1 Eunice Monument (G-SA) Fee Location 1980 Feet From The South Line and 660 _ Feet From The <u>West</u> Unit Letter 20-S Lea Township 37-E , NMPM. Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Phillips Petroleum Co. Truc 9-C4 Adams Bldg., Barlesville, O.K.
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [\mathbf{x} Warren Petroleum Corporation Р. 0. Box 1589, Tulsa, Oklahoma 74102 If well produces oil or liquids, give location of tanks. Unit When? Sec. Twp. Rge. | Is gas actually connected? Ι 5 20-S 37-E If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Gas Well Plug Back | Same Res'v New Well Workover Diff Res'v Oil Well Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Soudded Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD **CASING & TUBING SIZE** DEPTH SET SACKS CEMENT HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION PY 3 1990 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTON By__ Signature DISTRICT I SUPERVISOR Maria Accountant Title Printed Name Title 915-688-0375 12-28-89 Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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