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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUMMARY NOTICES AND REPORTS ON WELLS</p> <p><small>(DO NOT USE THIS FORM FOR OPERATIONS IN OIL AND GAS WELLS EXCEPT AS A DIFFERENT RESERVOIR. SEE RULE 1102 FOR OIL AND GAS WELLS EXCEPT AS A DIFFERENT RESERVOIR.)</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. Name of Operator</p> <p>SUN OIL COMPANY</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Address of Operator</p> <p>P. O. Box 1861, Midland, Texas 79701</p>		<p>7. Unit Agreement Name</p>
<p>3. Location of Well</p> <p>UNIT LETTER L 1980 South 660</p> <p>West 4 20S 37E</p>		<p>8. Name of Lease Owner</p> <p>M. E. Laughlin</p>
<p>4. Elevation (State whether DF, RT, GR, etc.)</p> <p>- -</p>		<p>9. Well No.</p> <p>1</p>
<p>10. Field and Pool, or Wellbore</p> <p>Eunice Monument</p>		<p>12. County</p> <p>Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

1. Dug out cellar to expose all casing strings.
2. Ran pipe to surface on all casing strings and labeled each riser.
3. Conducted pressure and flow tests on all casing strings other than production casing.
4. Left subsurface valve open and closed valve at surface.
5. Flow and pressure tests were as follows:

13-3/8" casing SIP before test - 0 PSI, immediately after test - 0 PSI, 1 hour after test - 0 PSI, estimated fluid volume during test - 0.

9-5/8" casing SIP before test 20 PSI, immediately after test - 0 PSI, 1 hour after test - 0 PSI, estimated fluid volume - 0.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED <u>Charles Ray</u></p> <p>Only signed by <u>Charles Ray</u></p>	<p>TITLE <u>Proration Analyst</u></p>	<p>DATE <u>7/15/76</u></p>
<p>APPROVED BY <u>John L. Stapp</u></p>	<p>TITLE <u>Proration Analyst</u></p>	<p>DATE <u>7/15/76</u></p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

PRESENT

JUL 9 1976
U.S. DISTRICT COURT
EAST D. D.