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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 3 11 41 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sum Oil Company	8. Farm or Lease Name M. E. Laughlin
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 1
4. Location of Well South UNIT LETTER SW 1/4 of 4 TOWNSHIP 20S RANGE 37 E NMPM. of THE West LINE, SECTION 4 TOWNSHIP 20S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat East Monument - Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and pump. Installed new tbq head. Pulled 2 1/2" tbq. Ran Baker Csg. scraper to 3750' on 2 1/2" tbq. Fluid level @ 150' from surface. Lane Wells ran Gamma Ray-Neutron Log. Set Baker Model R packer @ 3598. Loaded annulus w/fresh water & tested csg. above pkr w/1200 psi/15 min. O.K. Squeezed OH 3771 to 3840 under Model R pkr @ 3598. Mixed 110 sks Incor cement, 5% salt. Displaced 62 sacks, backwashed 48. Final pressure 2800. Pulled tbq and pkr. Ran 6 1/8" bit and Baker csg. scraper on 2 7/8" tbq. Drilled fm cmt from 3604 to 3762'. Tested plug 500 psi/20 min. o.k. Pulled tbq and bit. Lane Wells perf. 7" csg. 3728/62 w/1 JSPF (34 holes) w/4" casing gun, using 18 gm NCF II, 11.65 charge 0.47" diameter. Ran Baker retrievomatic pkr. Swabbed down. Western Company spotted 250 gal. spearhead acid across perf. 3728 to 62 w/TS at 3765, washed for 10 min. Tbg & csg. went on vacuum. Set pkr at 3717 & injected 4 bbl. flush. Reset packer. Swabbing. Flowing. On 12 1/2 hour test ending 8-2-66, potential 96.60 oil, 99.36 water, GOR 1117/1, Gravity 30.2 Corr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. P. Maxwell TITLE Area Superintendent DATE 8-2-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: