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Appropriate District Office
DISTRICT:
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico En Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| Ι.  | T   | OTRAN   | SPO               | RT OIL                                       | AND NA  | TURAL GA                                      |                | <b>5111</b>                         | <u> </u>        | <del></del> - |  |
|---|---|---|-------------------|--|---|---|----------------|-------------------------------------|-----------------|---------------|--|
| Operator Texaco Exploration and Production Inc.   |   |   |                   |  |   |   |                | Well API No. 30 025 05899 OK        |                 |               |  |
| Address   | <b>.</b>  | 00040   | 0500              |  |   |   |                |                                     |                 |               |  |
| P. O. Box 730 Hobbs, Ne  Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  | <del>, , , , , , , , , , , , , , , , , , , </del> | Change in To  |                   |  |   | r (Piease expla<br>FECTIVE 6-                 |                |                                     |                 |               |  |
| If change of operator give name   | co Produc   |   | Р                 | . O. Box                                     | k 730   | lobbs, Nev                                    | w Mexico       | 88240-2                             | 528             |               |  |
| mg societé de bacatons oberante   |   |   |                   | <u> </u>                                     |   |   |                |                                     |                 | <del></del> . |  |
| II. DESCRIPTION OF WELL Lease Name M E LAUGHLIN   |   | Well No. Pool Name, Including Formation  1 EUNICE MONUMENT (G-SA) |                   |  |   |   |                | d of Lesse e, Federal or Fee 411680 |                 |               |  |
| Location Unit LetterF   | :1980   | : 1980 Feet From The NORTH Line and 1980 Feet From The WEST       |                   |  |   |   |                |                                     |                 | Line          |  |
| Section 4 Townsh  | , NI  | ирм,  | <del></del>       | LEA County                                   |   |   |                |                                     |                 |               |  |
| III. DESIGNATION OF TRAN  | SPORTER   | OF OIL  | AND               | NATU   | RAL GAS   |   |                |                                     | ·····           |               |  |
| Name of Authorized Transporter of Oil None  |   | or Condensa   | 4e [              | <u> </u>                                     | Address (Giv  | e address to wh                               |                |                                     |                 |               |  |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas X  Warren Petroleum Corporation   |   |   |                   |  | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 Tulsa, Oklahoma 74102 |   |                |                                     |                 |               |  |
| If well produces oil or liquids,<br>give location of tanks.   | κį  | 4   | Twp. Rge. 20S 37E |  | <del></del>   | YES   | When           | Whea ?   10/07/78                   |                 |               |  |
| If this production is commingled with that  | from any other                                    | r lease or po   | ool, give         | comming                                      | ing order num   | ber:  |                | <del>-</del>                        |                 |               |  |
| IV. COMPLETION DATA  Designate Type of Completion   | - (X)   | Oil Well  | G                 | as Well                                      | New Well  | Workover                                      | Deepen         | Plug Back                           | Same Res'v      | Diff Res'v    |  |
| Date Spudded Date Compl. Ready to Prod.   |   |   |                   |  | Total Depth   |   | <u> </u>       | P.B.T.D.                            |                 |               |  |
| Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation   |   |   |                   |  | Top Oil/Gas Pay   |   |                | Tubing Depth                        |                 |               |  |
| Perforations  |   |   |                   |  | <u> </u>  |   | <del></del>    | Depth Casing Shoe                   |                 |               |  |
| TUBING, CASING AND  |   |   |                   |  | CEMENTING RECORD  |   |                |                                     |                 |               |  |
| HOLE SIZE   |   | CASING & TUBING SIZE  |                   |  |   | DEPTH SET                                     |                |                                     | SACKS CEMENT    |               |  |
|   |   |   |                   |  |   |   |                |                                     |                 |               |  |
| V. TEST DATA AND REQUE  | ST FOR A  | LLOWA   | BLE               |  |   |   |                |                                     |                 |               |  |
| OIL WELL (Test must be after  | recovery of lole                                  | al volume of  | f load oi         | il and must                                  | be equal to or  | exceed top alle                               | owable for thi | depth or be                         | for full 24 hou | rs.)          |  |
| Date First New Oil Run To Tank  | Date of Test                                      | Date of Test  |                   |  |   | Producing Method (Flow, pump, gas lift, etc.) |                |                                     |                 |               |  |
| Length of Test  | Tubing Pres                                       | Tubing Pressure   |                   |  |   | Casing Pressure                               |                |                                     | Choke Size      |               |  |
| Actual Prod. During Test  | Oil - Bbls.                                       | Oil - Bbls.   |                   |  |   | Water - Bbls.                                 |                |                                     | Gas- MCF        |               |  |
| GAS WELL  | _1,   |   |                   |  | 150 2   | A A 2 A A                                     |                | 1 Circular and                      | ondenente.      |               |  |
| Actual Prod. Test - MCF/D   | Length of Test                                    |   |                   |  | Bbis. Condensate/MMCF   |   |                | Gravity of Condensate               |                 |               |  |
| Testing Method (pitot, back pr.)  | Tubing Pres                                       | Tubing Pressure (Shut-in)   |                   |  |   | Casing Pressure (Shut-in)                     |                |                                     | Choke Size      |               |  |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  2. M. Miller |   |   |                   | OIL CONSERVATION DIVISION  Date Approved  By |   |   |                |                                     |                 |               |  |
| K. M. Miller Div. Opers. Engr.  Printed Name Title  |   |   |                   |  | Title   |   | iv             |                                     |                 |               |  |
| May 7, 1991   |   | 915-6   | 88-48<br>hone No  |  |   |   |                |                                     | ·····           |               |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.