- 1	STATE OF NEW MEXICO ERGY AND MINICRALS DEPARTMENT			Form C-104 Ravised 10-1-70		
		OL, CONSERVA P. O. 80 SANTA FE, NEW		0+5 NMOCD-Hobbs l-File	1-CP 1-CB	
	r 1x r V 1.0.0			l-Engr. DW l-Foreman-CK	1-BB	
	LAND OFFICE TRANSPORTER OIL	ALLOWABLE D	l-Laura Richards	on-Midland		
<b>.</b>	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	Getty Oil Company					
	Address P.O. Box 730, Hobbs, NM 88240 Research Log (Check Science bas)					
	Reason(s) for filing (Check proper box) New Well	law Well Change in Transporter of:				
	Recompletion X Change in Ownership	Ctil Dry Cas Casingheod Gas Conden		ission to move con	densate.	
	If change of ownership give name	change of ownership give name nd address of previous owner				
T DESCRIPTION OF WELL AND LEASE						
•••	Lease Name M.E. Laughlin	Well No. Pool Name, Including Fo		of Lease , Federal or Fee Fee	Lease No. -	
Location Unit Letter_F : 1980 Feet From The North Line and 1980 Feet From The West Line of Section 4 T with 205 Range 37E , NMPM, Lea						
					County	
					County	
1	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Nome of Authorized Transporter of Cil or Condensate   X Address (Give address to which approved copy of this form is to be sent)					
	Shell Pipeline Corp. Name of Authorized Transporter of Casta	nghead Gas 📄 or Dry Gas 🔀	P.O. Box 2648, Houston, TX 77002 Address (Give address to which approved copy of this form is to be sent)			
	Warren Petroleum Company - If well produces oil or liquids, Unit Sec. Twp. Rge.		P.O. Box 67, Monument, NM 88265			
	give location of tanks.	K 4 20S 37E	yes	<u>10-7-78</u>		
V	. COMPLETION DATA	Oil Well Gas Well			Resiv. Dill. Resiv.	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Dule Spuden	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Sho	<del>0</del>	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT	
			· · · · · · · · · · · · · · · · · · ·			
ų,	. TEST DATA AND REQUEST FO OIL WELL	T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou well.				
	Date First New Oil Run To Tonxs Date of Test		Producing Method (Flow, pur	np, gas lift, etc.)		
	Longth of Tool	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	CII-Bble.	Water-Bbis.	Gas-MCF		
	GAS WELL Actual Prod. Teel-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Conder	nacte	
	Teeting Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressue (fibut-in)	Choke Sixe		
1	CERTIFICATE OF COMPLIANCE					
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUN 25 1982			
	Division have been complied with and that the information given mbove is true and complete to the best of my knowledge and belief.		.DY			
	A a a a		TITLE OBSYMPTICE 1 AGP2. This form is to be filed in compliance with BULE 1124.			
	Small Dimer D.R. Crockett		If this is a request for allowable for a newly drilled or deepened to this form must be arcompanied by a tabulation of the deviation			
	(Signord'e) fr. Area Superintendent		All encions of this form must be filled out completely for allow			
	(Tul June 25, 1982		able on new and recompleted wells. Fill out only Sertions I, H. III, and VI for changes of owner- well name or number, or transporter, or other such change of condition Separate Forme C-104 must be filed for each pool in multip?			
	DAD (Dur	Ŧ)				
,			completed wells.			