٢	NO. OF COPIES RECEIVED	-			
-	DISTRIBUTION			Form C-104	
ŀ	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110	
ſ	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S	
ļ	LAND OFFICE				
	TRANSPORTER GAS				
ŀ	OPERATOR				
1	PRORATION OFFICE				
••	Operator				
	Gettig fundation of Address				
		eason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas			
	Change in Ownership	Casinghead Gas Condens			
	If change of ownership give name	the state of the s		an her co Clabo	
	f change of ownership give name and the second s nd address of previous owner				
	CODIDITION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including For			
	M. E. Laughlin	<u> </u>	State, redelate	Patent	
		C Noratila	1080	. West	
	Unit Letter <u>F</u> : <u>198</u>	UFeet From TheNOIT0-1Line	and <u>1980</u> Feet From Th	e	
	Line of Section 4 Tow	mship 20 Range	37 , NMEM,	Lea	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Off		IN: 1019, M. C. M.		
		Inghead Gas 🛣 or Dry Gas 🚞	Address (Give address to which approved copy of this form is to be sent.		
	Warren Petroleum Corp. Box 67, Monument, New Mexico				
			is generatedly connected? When		
	If well produces oil or liquids, give location of tanks.	<u>1' 4 20 3'7</u>	Yes		
	If this production is commingled wit	h that from any other lease or pool, p	give commingling order number:		
IV.	COMPLETION DATA			Fing Base - Dame Dects - 1	
	Designate Type of Completion - (X)				
	Date Spudded	Date Compl. Beady to Dred.	Total Depth	F.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep. OE/Gas Pay	Tobing Lepth	
			l	Depth Casing Shoe	
Perforations					
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1		
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
¥.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii)	, etc.,	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test		-		
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gae - MCF	
			l <u>1</u>	l	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				l	
VI	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Area Superintendent (Title) September 30, 1901 (Date)		APPROVED	, 19	
			X + X / Z - L		
			BY	- l y	
			TITLE		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			completed wells.		