CO OIL CONSERVATION CC MI ON NE MI

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

	Hobbe	New Mexico	9/27/36
REPORT ON RESULT OF PLUGGING OF WELL			
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING	WELL
REPORT ON RESULT OF SHEET STATES CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING O ALTERING CASING	R OTHERWISE
REPORT ON BEGINNING DRILLING OPERATIONS	_	REPORT ON REPAIRING	WELL

Place

Date

Title

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Tide Water Oil	Company	Laughlin		Well Noin the		
Company or Company or Company or Company	Operatorof Sec	<u>ц</u> т.	20, R	37	, N. M. P. M.,	
Nonument	Field.	ler			County.	
The dates of this work we		9/26	5/36			
Notice of intention to do t		submitted on Form	C-102 on 9	126/36	19	

and approval of the proposed plan was **pressure** obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED. Before treatment of 3000-Gallens Dewell X Acid well averaged 22 -bbls per hour for 14-hours, was pinched down from 1" choke to 32/64" choke and made 10-bbls per hour for two hours and went dead. Was treated again with 3000-Gallons of Dewell I Acid on the 9/26/36, was swabbed in and made 14-bbls fluid per hour for 24-hours W/10% BBAAcid W/600,000 ou ft gas, 1" choke on tubing, casing pressure 250#. On 9/28/36 well averaged 10-bbls per hour W/47% BS&Acid 1"choke on tubing, OP 210#. On 9/29/36 well flewed 63-bbls in 8-hours and went dead, 4% BS&Acid. On 9/30/36 well flowed 20-bbls through tubing after being shut in for 24-hours and went dead. OP 550# TP Zero. Preparing to deepen.

Witnessed by		
Nяme	Company	Title
Subscribed and sworn to before e this 2 day of	is true and correct. Name Position Proc. di Representing Tide	ter Oil Corpany Company or Operator
Remarks:		A John Martine

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