

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-05900	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 22	
8. Well No. 11	
9. Pool Name or Wildcat Eunice Monument G/SA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA'd Well.
2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 840, Seminole, TX 79360
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-12 thru 7-17-2001

MIRU Aries Well Svc. pulling unit. Removed wellhead & installed BOP. TIH w/pkr. & tested top of liner at 3622'. Did not hold. Moved pkr. testing at intervals & located csg. leak fr. 1343' - 1500'. TIH w/115 jts. 2-3/8" tbg. Halliburton Svc. mixed & squeezed 50 sks. Premium Plus cement at liner top. TOH w/52 jts. tbg. Halliburton Svc. mixed & squeezed 50 sks. Premium Plus cement in csg. leak fr. 1343' - 1500'. WOC. TIH w/tbg. & circ. pkr. fluid. Press. tested csg. to 600 PSI for 30 min. Press. dec. to 545 PSI due to foam & air. Chart attached. TOH w/tbg. Removed BOP & installed wellhead. RDPU, cleaned location & TA'd well.

Amerada Hess Corporation respectfully request a TA'd status on well for future NMGSAU operations.

This Approval of Temporary
Abandonment Expires 7/23/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 07/18/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUL 23 2001

CONDITIONS OF APPROVAL, IF ANY:

