

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505900
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 22
8. Well No.	11
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator AMERADA HESS CORPORATION,
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>		PLUG AND ABANDONMENT <input type="checkbox"/>
		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
		OTHER: IA'd for future NMGSAU use. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2211 (9-23-93 Thru 9-27-93 / 06-10-94 Thru 06-28-94)

09-23-93 Thru 09-27-93

DA&S Well Service rigged up pulling unit. Removed wellhead and installed BOP. TIH w/4-1/2" skirted bit on 128 jts. of 2-3/8" 8rd tubing and tagged top of fill at 3,957' for a total of 3' of fill. TOH w/tubing and bit. TIH w/6-1/8" skirted bit on 117 jts. of 2-3/8" tubing. Tagged top of casing liner at 3,622'. TOH w/tubing and bit. TIH w/7" RBP on 111 jts. of 2-3/8" tbg. Set at 3,600'. Circulated casing clean. Tested casing to 520 psi and found wellhead leaking. TIH w/7" fullbore packer on 1 jt. 2-3/8" tbg. and set at 30'. Tested casing to 550 psi. Pressure decreased to 450 psi in 5 minutes. TOH w/tubing and packer. TIH w/7" fullbore packer on 115 jts. of 2-3/8" tubing set at 3,581'. Tested RBP to 550 psi and held OK. Moved up hole and found bottom of leak at 1,469' w/47 jts. of 2-3/8" tubing in the hole. TOH

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 07-06-94  
TYPE OR PRINT NAME Terry L. Harvey

TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 02 1994  
CONDITIONS OF APPROVAL, IF ANY: This Approval of Temporary Abandonment Expires 1-1-97

NMGSAU #2211 (09-23-93 Thru 09-27-93)

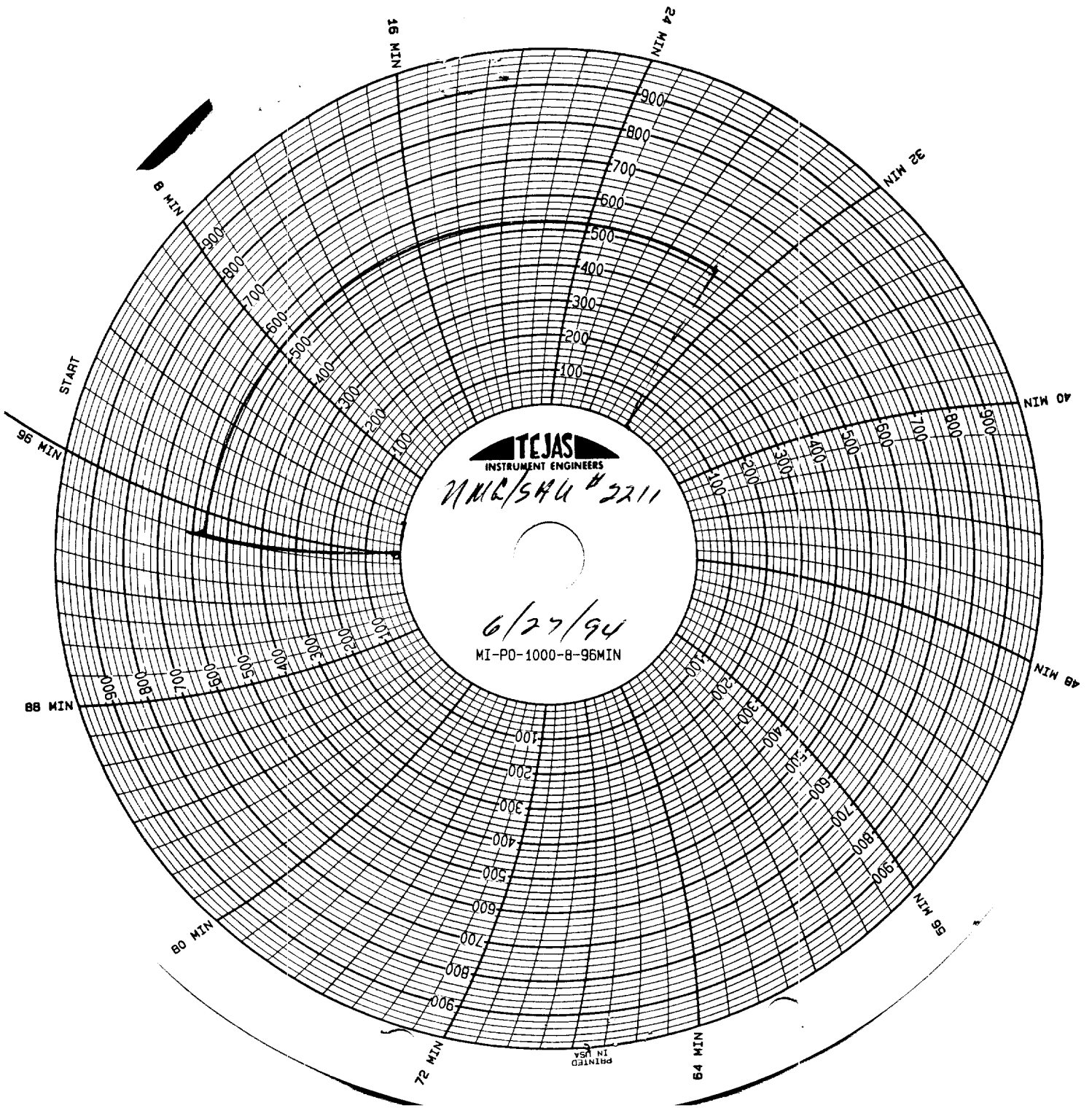
w/tubing and packer. Note: Well did not pass the integrity test. TIH w/7" fullbore packer on 45 jts. of 2-3/8" tubing and found top of leak at 1,407'. TOH w/tubing and packer. TIH w/retrieving tool and tubing. Latched onto RBP. TOH w/tubing and RBP. TIH w/115 jts. of 2-3/8" tubing. TOH laying down 2-3/8" work string. Rigged down pulling unit and cleaned location.

(06-21-94 Thru 06-28-94)

DA&S Well Service rigged up pulling unit and installed BOP. TOH w/6-1/8" bit, bit sub, and 116 jts. of 2-7/8" tubing (work string). Tag top of liner at 3,622'. TOH w/tubing and bit. TIH w/7" 24# RBP and 32 jts. of 2-7/8" tubing. Set RBP at 990' and circulated casing clean. Dump 3 sacks of sand on RBP. Removed 6" 900 BOP. Ran a spear w/a 7" 24# grapple and pulled 90,000# of tension. Cut off and removed old wellhead down to the int. casing and replaced it with a new one. Set 7" casing w/50,000# of tension on slips. Installed 6" 900 BOP. TIH w/retrieving tool and 22 jts. of 2-7/8" tubing. Wash sand off of RBP. Latch onto RBP and TOH w/tubing and set at 3,560'. Circulate casing clean. TOH w/tubing. TIH w/7" fullbore packer and 47 jts. of 2-7/8" tubing and set at 1,466'. Test RBP to 550 psi. Held OK. Verify leaks from 1,407' to 1,469'. TOH w/tubing and packer. Dumped 3 sacks of sand on RBP. TIH w/49 jts. of 2-7/8" tubing OE to 1,523' and circulated 20 bbls. fresh water. Rig up Halliburton cementers and pumped a 10 bbl. fresh water pad. Spot a 350' Micro-Matrix plug across leak interval from 1,523' to 1,173'. Pumped 8.5 bbls. fresh water displacement for a balanced plug. Pulled up 15 jts. ~~to~~ 1,057' and reversed tubing clean. TOH w/tubing. TIH w/7" 24# fullbore packer and 32 jts. of 2-7/8" tubing. Set packer at 1,001' and squeezed leak w/3 stages to 1,100 psi. Put 3.5 sacks into leak, leaving 59.5 sacks in the casing and 1 sack to the pit. Max. press.-1,100 psi. TOH w/tubing and packer. Ran a 6-1/8" bit on 2 4-3/4" drill collars and 38 jts. of 2-7/8" tubing. Tagged cement at 1,218'. Drilled good cement from 1,218' to 1,504' and soft cement and stringers from 1,504' to 1,526'. Circulated clean and tested the casing to 560 psi for 30 mins. Held OK. TOH w/tubing, drill collars and bit. Ran a retrieving head on 114 jts. of 2-7/8" tubing and tagged the sand on top of the RBP. Note: Well passed the NMGSAU casing integrity test. Circulated the sand off the RBP. Latched onto and released the plug. TOH w/tubing and RBP. Schlumberger ran a CNL-GR log from 3,890' to 3,663'. Set a CIBP in the 5" liner at 3,626'. Ran 116 jts. of 2-7/8" tubing OE to 3,624'. Displaced the hole w/133 bbls. of packer fluid. Pulled and laid down the 2-7/8" work string. Loaded the hole w/packer fluid and installed the top wellhead.

Test (24 Hours): 0 BOPD, 0 BWPD and 0 MCFPD

(Well has been temporarily abandoned for future NMGSAU use.)



MMA/SMU # 5211  
6/27/94  
30 min chart  
Joe Shultz  
AHC