Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

Engy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 3002505900 DISTRICT II Santa Fe. New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: NORTH MONUMENT G/SA UNIT WELL [WELL [X] BLK. 22 2. Name of Operator 8. Well No. AMERADA HESS CORPORATION 3. Address of Operator 9. Pool name or Wildcat POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265 EUNICE MONUMENT G/SA Well Location K : 1980 Feet From The ____ _ Line and _ 1980 SOUTH WEST Feet From The Line **20S** 37E Township Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB CEMENT OTHER: 12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. NMGSAU #2211 PLanto Move in and rig up pulling unit. TOH with rods and pump. Nipple down wellhead. TOH with production tubing. Install new wellhead. Nipple up BOP. TIH with 7" packer on tubing. Verify casing leak from 1,407'-1,469'. TOH with tubing and packer. Rig up cementers. TIH with tubing open ended and spot micro-matrix cement across leaks with 50 sacks. TOH with tubing. TIH with packer and tubing and squeeze cement in leaks. Maximum squeeze pressure: 1,000 psi. Rig down cementers. Wait on cement for 48 hours. Drill out cement. Test casing to 500 psi. TOH with tubing and bit. Nipple up wellhead. Rig down move out pulling unit. Clean and clear location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. _ mme _ Sr. Staff Assistant TYPE OR PRINT NAME TELEPHONE NO. 393-2144 (This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

CEIVED

Ŋ

FEB (8 1394

OFFICE

 $\frac{1}{2} \left(\frac{1}{2} \right) \right) \right) \right) \right)}{1} \right) \right) \right)} \right) \right) \right) \right) \right) \right) \right)} \right) \right) \right) \right)} \right) \right) \right) \right)}$